

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

31 AUG 22

5. Lease Designation and Serial No.
AMUC: 32
Contract No. 64

6. If Indian, Allottee or Tribe Name
JICARILLA, N.M.

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 20-12

9. API Well No.

30-039-24271

10. Field and Pool, or Exploratory Area

W. Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

3817 NW Expressway, Oklahoma City, OK 73112

(405) 948-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785' FNL & 335' FWL Sec. 18-T25N-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is in response to your letter pertaining to the 11-17-88 Sundry Notice submitted by the now closed Hobbs Office. They failed to file the subsequent report. The Gallup & Dakota Sds were completed & the Ojo Alamo was isolated & squeezed as follows:

Went in hole w/4" hollow carrier loaded w/4 JSPF. Perforated Squeeze Perfs @ 3790'. WIH/with packer, set pkr. & pressure tested RBP to 2000 psig & held. Spotted 2 bbls 15% HCL NE FE Acid from 3790-3695, pulled up & set pkr @ 3481'. Established Injection rate down TBb. of 2.5 BPM @ 650 psig w/2% KCL wtr. Established circulation through surface csg. annulus after pumping 50 bbls 2% KCL wtr. Mixed & Pumped 250 sx 65/35 Cl. "B"/Oiz w/6% Gel & .8% CF-10 & tailed w/50 sx Cl. B Neat w/2% CaCl₂. Lost circulation after pumping 65 bbls slurry - pumped 97 bbls slurry total. Shut Well In. Released Pkr., tagged TOC @ 3626', POOH w/tbg & Pkr. WIH w/slickline & Temp. Survey Tool. Ran survey from surface to 3626', found top of cement behind pipe @ 2000'. POOH w/wireline, prepare to drill out cement & test.

Drilled out cement from 3626' to 3790', chased stringers, circulated hole w/2% HCL wtr, pressure tested squeeze to 1000 psig for 30 min. & held.

14. I hereby certify that the foregoing is true and correct

Signed Barbara J. Bale

Regulatory Affairs

Title Sr. Oil & Gas Assistant

Date August 20, 1991

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____