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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Depa OIL CONSERVATION DIVISIO

State of New Mexico

P.O. Box 2088

Form C-104 Revised 1-1-89 JAN1 2 1990

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION	CON.	DIV
TO TRANSPORT OIL AND NATURAL GAS	DIST	-

•	T(O TRANSI	PORT OIL	AND NAT	URAL GA	S	NST. 3		
Uperator						Well A		21.2	2 1
Mobil Produc	pui	·XT	+ N.M	1. , <u>La</u>	<u>, , </u>	<u> </u>	- 034	-243	21
Address	ر م	2	: 014	NIM	8741	3			
Address P.O. Box 185 Reason(s) for Filing (Check proper box)	61	00m F	TEIG	Other	r (Please explai	n)			
New Well		hange in Trans							
Recompletion	Oil	☐ Dry	_		•				
Change in Operator	Casinghead	Gas Con	densate						
If change of operator give name									
and address of previous operator	ND LEA	c tr						_	<i>i</i> *
II. DESCRIPTION OF WELL A	ND LEAS	Well No. Pool	Name, Includir	ng Formation	MAN	OS Kind o	(Lease		ise Na
Schmitz Federal		3 W	.Pto.C	higui	to/Galle	State,	ederal or Fee		
			0.		. 10	~ r	. F The	Fas	+ Line
Unit Letter	: 18	OO Feet	From The Sc	SCEIN LIM					
Section 34 Township	24	N Ran	igo 1	W, W	ирм, R	10 A	ccipo		County
III. DESIGNATION OF TRANS	PORTER	OF OIL A	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	⊠ '	or Condensate		VOOLERS (CLM	e address to wh	ich approved	copy of this fo	orm is to be se	4) - (* 17 ()
Permian Corp.				7.0. F	30x 118	3, Ho	<u>uston</u>	1 X (0918
Name of Authorized Transporter of Casingt	read Gas	I to	Dry Gas 🗔	Address (Giv	e address to wh	ich approwed □ □ □ \	COPY OF INES J	TY 77	9978
El Paso Nat. Gas		12				When		<u> </u>	<u> </u>
If well produces oil or liquids, give location of tanks.		Sec. Tw	p Rge. 4NI 1W	NC			•		
If this production is commingled with that fi	· ·			ing order num	ber:				
IV. COMPLETION DATA	om any one		, , , , , , , , , , , , , , , , , , , ,	_			, 	. 	_,
Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Realy
Date Spudded		. Ready to Pro	xd.	Total Depth	05 0'		P.B.T D	haa'	
1-29-89	4-5089			7850			7798'		
Eleration (e. literature)	Name of Pro	oducing Forma	tion .	Top Oil/Gas Pay 6604			Tubing Depth 7850'		
	R.7274', KB 7286' Gallup "C" forsions obo4'-6663', 1 Shot Foot, 60 Holes							Depth Casing Shoe	
6604-6663,134	10 N LG	2001,0	CDIC AM	CEMENTI	NG PECOR	n -	<u>!</u>		
		UBING, CA	ASING AND	CEIVILLIVII	DEPTH SET			SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE		415'			5802x CFB			
7-7/8"		5-1/2		7	850'		11505× LITE		
1-1/8		<u> </u>							
							<u> </u>		
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE .			amahla Gar Ib	ie death ar he	for full 24 hor	urs.l
OIL WELL (Test must be after n			oad oil and mus	Producing N	tethod (Flow, p	umo, eas lift.	esc.)	70-7	
Date First New Oil Run To Tank 4-8-89	Date of Ter	5-7-8°	a		Jump		•		
Length of Test	Tubing Pre		1	Casing Press	erre		Choke Size	:	
24 hrs	1,00126,110	50	TT.		50			DPen	<u> </u>
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	_		Gas- MCF	Ø	
	<u></u>	3_		<u> </u>	<u>3</u>				
GAS WELL	64						10.00	Condensus	
Actual Prod. Test - MCF/D	Length of	Test		Bols. Conde	ensate/MMCF		Clavity of	Concusto	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Dat	Date Approved JAN 1 2 1990					
P.C. adams				By ORIGINAL SIGNED BY EXMIT BUSCH					
P.C. Adams Regulatory Engr. Tech.				٠ اا	Title DEPUTY OIL & GAS INSPECTOR, DIST. #2				
Printed Name 5 - 15 - 89	303	- 568 -	टॉ०५	Titl	9 DELOIT	AIT OF OWN		,	
Due		Telepi	hone No.	· II					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.