

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.
SF 079352A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Harrington Federal

WELL NO.

28-1

FIELD AND POOL, OR WILDCAT
West Puerto Chiquito Mancos

SEC. T. R. S. OR BLOCK AND SURVEY
OR AREA

Sec. 28-T24N-R1W

COUNTY OR
PARISH

Rio Arriba

STATE

NM

ELEV. CASINGHEAD

7395'

ROTARY TOOLS

XX

CABLE TOOLS

WAS DIRECTIONAL
SURVEY MADE

No

WAS WELL CORED

No

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Mobil Producing Texas & New Mexico Inc.

3. ADDRESS OF OPERATOR

P. O. Box 5444, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2285 FNL 2130 FEL SW NE

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

30-039-2433C

DATE ISSUED

18. ELEVATIONS (OF. R.H., RT. OR. ETC.)*

GL 7380'

15. DATE SPUDDED

11/29/88

16. DATE T.D. REACHED

NA

17. DATE COMPL. (Ready to prod.)

12/21/88

20. TOTAL DEPTH, MD & TVD

3750

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL. HOW MANY*

NA

23. INTERVAL DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None. Lost hole while drilling.

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36K-55	463	12-1/4	280 Sx Class B circ to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval, size and number)

Cmt Plugs
100 Sx 3750-3720 TOC 3720
200 Sx 2800-2300 TOC 2390
75 Sx 1350-1550
40 Sx 550- 450 20 Sx 60-0

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

Dry hole marker will be erected

33.* PRODUCTION

DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST NA	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
ACCEPTED FOR RECORD							
FLOW, TUBING PRESS. NA	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
JAN 24 1980							

ACCEPTED FOR RECORD

JAN 24 1989

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

No logs were run.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P. C. Adams

TITLE

Regulatory Engr. Tech.

DATE

1-18-89

*(See Instructions and Spaces for Additional Data on Reverse Side)