Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

30-639-24354 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 TE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. well No. # 1 MARCUS JACK A. COLE County Township Section RIO ARRIBA Jak Latter 6 WEST 24 NORTH 31 Actual Footage Location of Wells EAST HIME 930 feet from the SOUTH une and 1880 lest from the Dealcated Acreages Producing Formation Ground Level Elev. ESCRITO EXT GALLUP 7082 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lesse of different ownership is dedicated to the well, have the interests of all owners been consoli-

dated by communitization, unitization, force-pooling. etc?

1170 1410

If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the Production Superint Position Jack A. Cole Company September 23, 1988 31 930 DEC 1 2 1988 OIL CON-DIV DIST. 3 Cale Surveyed July 29, 1988 Registred Protestional Engineer Gáry D. Vann Certificate No. 7016 100 1000 1000 1840 2310

