Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions A at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.				— т				
Operator Meridian Oil Inc.					Well API No.	\$ - 0.	39-34	3 (3
Address								
P.O. Box 4289, Farmington, New Mexico 87499 Cother (Please explain)								
Reason(s) for Filing (Check proper box)					Other (Please e	хріаіп)		
New Well		Change in Tra	_					
Recompletion	Oil	×	Dry Gas					
Change in Oprator X	Casinghead	Gas	Condensate		Effective 8/	1/92		
L 20 440								
If change of operator give name and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2'							700	
II. DESCRIPTION OF WEL	Well No.	Pool Name, Include	ding Formation	Houst	Kind of Lease	77040	Lease No.	
HARRINGTON FEDERAL 28	1Y	W PUERTO		MANCOS		al or Fee	SF-079352A	
Location	2210		NT		2115	F F Th.	Ει	ine
Unit Letter G	: 2310	Feet From The		Line and 1W		Feet From The RIO ARRIBA		County
Section 28	Township	24N	Range			Ido Addin	<u>`</u>	ounty
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)								
TERIDIAN OIL INC			<u> </u>	P.O. BOX 4289, FARMINGTON, NM 87499			,	
Name of Authorized Transporter of Casinghead					(Give address to which approved copy of this form to be sent)			
EL PASO NATURAL GAS COMPA	Y 10010 1/1/			P.O. BOX	4990, FARN	INGTON, NM 87499		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually c	onnected?	When?	
liquids, give location of tanks.	<u>i</u>	<u>i</u>	<u> </u>					
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)	l On wen	l Gas Well	1	· · · · · · · · · · · · · · · · · · ·	j Stopen			
Date Spudded Date Compl. R	eady to Prod.	L	Total Depth			P.B.T.D.		
Top Oil					Gas Pay Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top On Gas	Top Oil/Gas Pay Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CAS	ING & TUBING	SIZE	DEPTH SET			S.A	ACKS CEMENT
			- ·					
W. WEST DATA AND DECLIEST FOR ALLOWARD F								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.)								
Date First New Oil Run To Tank	Date of Test	toda on & must o	Producing Met	od (Flow, pu	mp, gas lift, etc.)	G (S	13	17.7
Length of Test	Tubing Pressur	e	Casing Pressure	:	Choke Size	The second	1992	الانت. الانتاب
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		L	Gas MCF	5 1.5 11	<u> </u>
						<u> </u>	<u> </u>	s. 5
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls, Condensa	te/MMCF		Gravity of Conde	nsate	
Actual Frod. Test - MCF/D	Lengui or rest		Dois. Condensa	www.		***************************************	مار استخدارتان	•
Testing Method (pitot, back pr.)	Tubing Pressur	re (Shut-in)	Casing Pressure	(Shut-in)	· :	Choke Size		•
	<u> </u>							
VI. OPERATOR CERTIFICATE OF COMPLIANCE								
I hereby certify that the rules and regulations of the Oil Conservation Division have OIL CONSERVATION DIVISION								N
been complied with and that the information given above is true and complete to the best only knowledge and belief.				Data American				
Leslie Kahwall.				Date Approved				
Signature	, we	77		By	_	3	d) /	
Signature Produ		Production	oduction Analyst			and Gary		
Printed Name	Title			Title SUPERVISOR DISTRICT /3				
7/31/92		505-326-970	0]				
Date		Telephone N	0.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.