

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Schalk Briny

8. Well No.

1

9. Pool name or Wildcat

West Lindrith GL/DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator

M.R. SCHALK

3. Address of Operator

P.O. Box 25825, Albuquerque, N.M.

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line

Section 34 Township 25N Range 3W NMPM Rio Arriba County

10. Date Spudded 4-24-89 11. Date T.D. Reached 5-12-89 12. Date Compl. (Ready to Prod.) 6-19-89 13. Elevations (DF & RKB, RT, GR, etc.) KB-7171' 14. Elev. Casinghead GR-7158'

15. Total Depth 8139' 16. Plug Back T.D. 8070' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7945-7970' Dakota 'C' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual induction / Density Neutron 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	255'	12 1/4"	399 Cu. Ft. C/S B &	65/35/6
4 1/2"	11.6# M-75	8139	7 7/8"	2969 Cu. Ft. C/S B &	50/50 POZ

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7939'	

26. Perforation record (interval, size, and number) 7945' - 7970', 2SPF - .38 Dia. 50 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7945-7970	97146 Gals. 30# Gel
		62500 Lbs. 20-40 Arizona Sand

28. PRODUCTION							
Date First Production 7-1-89 6-19-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1 1/2 x 12 x 13 x 16 RHAG-TS				Well Status (Prod. or Shut-in) Pumping	
Date of Test 7-1-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 17	Water - Bbl. 40	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 17	Water - Bbl. 40	Oil Gravity - API - (Corr.) .44	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Venting Test Witnessed By J.E. Evans

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Steve Schalk

Title Agent

Date 7-21-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3046	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 3306	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3516	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 5200	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5280	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5719	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5880	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6857	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 7719	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7939	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology