Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1.1.89 See Instructions at Bottom of Page

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DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mobil Producing TX. & N.M. Inc. 30-039-24513 P. O. BOX 633, Midland, TX 79703 Other (Please explain) Reason(s) for Filing (Check proper box) X Change in Transporter of: New Well Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED. Lease No. Well No. Pool Name, Including Formation Lease Name NM-03453 State, Federal or Fee W.PUERTO CHIQ. MANCOS/GOLLEDP ARROYO BLANCO 23 Location . 2047 Feet From The SOUTH Line and 1975 Feet From The WEST Line Unit Letter NMPM, RIO ARRIBA Section 23 Township 24N Range 1W County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. BOX 1348, FARMINGTON, NM 87499 PERMIAN CORP. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas NΑ When? Twp. Rge. is gas actually connected? Unit If well produces oil or liquids, Sec give location of tanks. K 23 |24N 1 1W NO NA If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) X | X Total Depth Date Spudded Date Compl. Ready to Prod. P.R.T.D. 11/21/89 1/18/90 6806' 6763' op Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 6287' 6207' GR.7159' **GALLUP** Depth Casing Shoe Perforations 6806' 6287'-6605' OVERALL TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT HOLE SIZE 412' 250 12-1/4" 9-5/8" 6806 1850 5-1/2" 8-3/4", 7-7/8" 6223 NA 2-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test 1/18/90 **PUMPING** 1/18/90 Choke Size Casing Pressure Length of Test Tubing Pressure **OPEN** 50 24 HRS 50 Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. 97 39 4 **GAS WELL** of Condensate Length of Test Actual Prod. Test - MCF/D FEB1 3 1990 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation APR 1 6 1990 is true and complete to the best of my knowledge and belief. Date Approved るこれ) ams By_ Signature P. C. ADAMS SUPERVISOR DISTRICT #3 REG.ENGR.TECH. Title Printed Name Title 90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

(303) 298-2104 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.