

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

~~CONFIDENTIAL~~

WELL API NO.

30-039-24529

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Hixon Development Company

3. Address of Operator

P.O. Box 2810, Farmington, New Mexico 87499

7. Lease Name or Unit Agreement Name

Evans

8. Well No.

1

9. Pool name or Wildcat

Gavilan Greenhorn-Graneros-Dakota

4. Well Location

Unit Letter D : 790 Feet From The North Line and 790 Feet From The West Line

Section 5

Township

Range 2W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7115' GLE

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: OIL CON. DIV.

OTHER: Amended Drilling Progress ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 8-3/4" bit January 15, 1990. Drilled to TD of 8030'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Ojo Alamo - 3044', Fruitland - 3233', Pictured Cliffs - 3361', Lewis - 3476', Cliffhouse - 5022', Menefee - 5113', Pt. Lookout - 5515', Mancos - 5715', Gallup - 6692', Greenhorn - 7567', Graneros - 7642', Dakota - 7677'. Ran 184 jts. (8034.96') of 5-1/2", 17#, K-55, 8rd, LT&C casing. Ran cement nosed guide shoe and differential fill float collar on 1st jt. Ran centralizers on 1st, top of 3rd, 5th, 7th, 9th, 11th, 13th, 23rd, 25th, 27th, 29th, 31st, 33rd, 101st and 103rd jts. Casing set at 8035', PBD at 7988'. Cemented casing as follows: Stage 1: Mixed and

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Aldrich L. Kuchera

TITLE President

DATE June 19, 1990

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

DATE JUN 22 1990

CONDITIONS OF APPROVAL, IF ANY:

HIKON DEVELOPMENT COMPANY  
EVANS WELL NO. 1  
790' FNL, 790' FWL  
SEC. 5, T24N, R2W  
RIO ARriba COUNTY, NEW MEXICO  
FEE LEASE  
SUNDRY  
PAGE 2

pumped 100 sks. (387 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 610 sks. (860 cu. ft.) of 50/50 Pozmix containing 2% gel and 6.25#/sk. Gilsonite. Stage 2: Mixed and pumped 385 sks. (1490 cu. ft.) Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. (59 cu. ft.) Class "B" cement containing 1/4#/sk. Flocele. Cement circulated to surface. Pressure tested casing to 4000 psi for 15 minutes; test OK. Waiting on completion operations.