

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

~~CONFIDENTIAL~~

Form C-105  
Revised 1-1-89

WELL/API NO.

30-039-24529

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Recompletion

2. Name of Operator

Giant Exploration & Production Company

3. Address of Operator

PO Box 2810, Farmington, N.M. 87499

4. Well Location

Unit Letter D: 790 Feet From The North Line and 790 Feet From The West Line

Section 5 Township 24N Range 2W NMPM Rio Arriba County

10. Date Spudded

1-15-90

11. Date T.D. Reached

1-31-90

12. Date Compl. (Ready to Prod.)

8-7-90

13. Elevations (DF & RKB, RT, GR, etc.)

7115' GLE

14. Elev. Casinghead

15. Total Depth

8030'

16. Plug Back T.D.

7988'

17. If Multiple Compl. How Many Zones?

Two

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

See attached Exhibit "B"

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Induction Log with Gamma Ray and Compensated Density-Neutron Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	264.88'	12-1/4"	See Exhibit "A" attached	
5-1/2"	17#	8035'	8-3/4"	See Exhibit "A" attached	

24. LINER RECORD

SIZE	TOP	BOTTOM	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7835'	

26. Perforation record (interval, size, and number)

See attached Exhibit "B" **OIL CON. DIV.**  
**DIST. 3**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6880' - 6950'	Acidized with 6000 gal 15% HCl.
6698' - 6836'	Fraced with 4064 bbls 20# gel
	with 177,815# 20/40 Brady sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-7-90		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-17-90	24	1/8"		30	25	50	833	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
50	50		30	25	50	39		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be used on lease

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Aldrich L. Kuchera Printed Name Aldrich L. Kuchera Title President

OCT 2 1990  
Date

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3044'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3361'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5022'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5113'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5515'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5715'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6692'	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7567'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7677'	T. Fruitland - 3233'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Lewis - 3476'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Graneros - 7642'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

GIANT EXPLORATION & PRODUCTION COMPANY  
EVANS WELL NO. 1  
790' FNL, 790' FWL  
SEC. 5, T24N, R2W  
RIO ARriba COUNTY, NEW MEXICO  
FEE LEASE  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 170 sks. (200 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. Cello Flake. Cement circulated to surface.

Production Casing - Stage 1: Mixed and pumped 100 sks. (387 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 610 sks. (860 cu. ft.) of 50/50 Pozmix containing 2% gel and 6.25#/sk. Gilsonite.

Stage 2: Mixed and pumped 385 sks. (1490 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. (59 cu. ft.) of Class "B" cement containing 1/4#/sk. Flocele. Cement circulated to surface.

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EVANS WELL NO. 1  
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FEE LEASE  
COMPLETION REPORT  
EXHIBIT "B"

PERFORATION RECORD

<u>PERFORATIONS</u>	<u>SIZE</u>	<u>NUMBER OF HOLES</u>
6694'-6698'	0.40"	2 holes
6706'-6730'	0.40"	12 holes
6736'-6748'	0.40"	6 holes
6756'-6768'	0.40"	6 holes
6772'-6780'	0.40"	4 holes
6786'-6794'	0.40"	4 holes
6800'-6810'	0.40"	5 holes
6812'-6818'	0.40"	3 holes
6836'-6840'	0.40"	2 holes
6876'-6880'	0.40"	2 holes
6883'-6907'	0.40"	12 holes
6912'-6922'	0.40"	5 holes
6928'-6934'	0.40"	3 holes
6950'-6960'	0.40"	5 holes