

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
JACK A. COLE

3. ADDRESS OF OPERATOR  
P.O. BOX 191, FARMINGTON, NEW MEXICO, 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1840 FNL x 1650 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6654' GR 6668' KB

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
RINCON

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
ESCRITO GALLUP EXT.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW $\frac{1}{4}$  NE $\frac{1}{4}$   
SEC. 30-T24N-R6W

12. COUNTY OR PARISH 13. STATE  
RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) SET PRODUCTION CASING ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

16 OCTOBER, 1989 - REACHED TOTAL DEPTH, AND RAN AND CEMENTED 4 $\frac{1}{2}$ "  
PRODUCTION CASING AS PER THE ATTACHED SUMMARY.

RECEIVED

DEC 14 1989

OIL CON. DIV.  
DIST. 3

03 OCT 91 AM 10:57  
10/10/89

18. I hereby certify that the foregoing is true and correct

SIGNED M. L. Cole

TITLE PETROLEUM ENGINEER

DATE 26 OCTOBER, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY

TITLE \_\_\_\_\_

DATE  
ACCEPTED FOR RECORD

DEC 12 1989

\*See instructions on reverse side

FARMINGTON RESOURCE AREA

NMOCD

# CASING AND CEMENTING SUMMARY

Rincon No. 2

(Jack A. Cole)

16 Oct 1989 - TD 5690'. Set 133 jts (5666.95 ft) of 4-1/2" 11.6# K-55 casing plus 6.50' total float equipment at 5687.45' KB. Float Collar 5642.12', Stage Collar 4061.41 ft.

Cemented first stage as follows: Pumped 10 bbl fresh water, 10 bbl CaCl<sub>2</sub> water, 10 bbl fresh water, 12 bbl Flocheck-21, 10 bbl fresh water spacer, followed by 475 sx (675 ft<sup>3</sup>) 50/50 Pozmix with 2% gel, 6-1/4 lb/sx gilsonite, and 6 lb/sx salt. Plug down at 19:20 hrs 15 October 1989. Opened stage tool and circulated cement. Circ above stage tool for 4 hrs.

Cemented second stage as follows: Pumped same spacer program as first stage followed by 550 sx (1507 ft<sup>3</sup>) 65/35 Pozmix with 12% gel and 6-1/4 lb/sx gilsonite, then tailed in with 50 sx (59 ft<sup>3</sup>) Class "B" neat cement. Plug down at 01:23 hrs 16 October 1989. Circulated 60 sx (164 ft<sup>3</sup>) cement.

475  
550  
50  
1075