SUBMIT IN TRIPLICATE*

Form \$0-039.24558

(No = aber 1983) (formerly 9-331C)	UNIT	ED STATES		(Other instruction reverse si		Budget Bureau Expires Augus	No. 1004 0136	
I	DEPARTMENT	OF THE II	NTERI	OR ₁		5. LEASE DESIGNATIO	N AND BERIAL NO.	
	BUREAU OF	LAND MANAG	EMENT					
APPLICATION F	OD DEDIAIT T	O DOILL: L	TEEDEN	I OR BLUG B	ACV	SF-078562 6. IF INDIAN, ILLOTE	TE OR TRIBE NAME	
	OR FERMIT 1	O DRILL, L	PELFEI	, OR PLUG B	ACK			
DRILL	\square	DEEPEN [-	PLUG BAG	r 🗆	7. UNIT AGREEMENT	NAME	
b. TIPE OF WELL		Den er e	-	. 200 17.				
WELL X GAR WELL	OTHER		ZONE			S. FARM OR LEASE N.	TXE	
2. NAME OF OPERATOR		1				Lybrook 19	•	
Bannon Energy	, Inc.	•				9. WELL NO.		
. ADDRESS OF OPERATOR	<u></u>					2R		
P.O. Box 2058	, Farmingt	on NM 874	99	- -		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Report		Devils Fork	Gallup					
At surface		II. SEC., T., R., M., OR	BLX.					
2157 FSL and	1 200 4					K SULVEY OF	****	
same		Sec. 19-T2	4N-R6W					
4. DISTANCE IN MILES AND I			OFFICE*			12. COUNTY OR PARIS	TTATE .EL E	
6.5 miles NW of	Counselors Tr	ading Post				Rio Arrib	a N.M.	
10. DISTANCE FROM PROPUSED®			16. NO. (OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROFERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				280 25.57.86	10 1	160 / 59-35		
18. DISTANCE FROM PROPOSED	LOCATION"			OSED DEPTH	20. ROTA	RT OR CABLE TOOLS		
TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS LE		• 1	-590	001	Ro	tary		
21. ELEVATIONS (Show whether				HARAZED ARE			FORE WILL START"	
6974 - CR /	9 / / / .	BIECT TO COMP				September 10), 1989	
23.	P	ROPOSED CASIN	IG AND	ÉMENTING PROGRA	MThis ac	2150 18 " " TO 10 15	Control Control	
					precedi	peal puravento PCA	CFR 3186.4.	
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FO	—— —	SETTING DEPTH	·			
12 1/4"	8 5,/8"	<u>24.0 lb.J</u>		300' 5900'	Ceme	nt to Surfa sx - volume	ce	
7 7/8"	4 1,/2 "	<u>10.5 lb.K</u>	(-55 _		·	lculated	subsequent	
				DECE	VE	ngging.	annacaacue	
				W _ o m .	C CS	Maria.		
	•				000		••	
•			-	OCT1 91	9 89			
•				OIL CON.	DIV			
17-11 to be d	-:110d to r	enetrate	the (Fallup Forma	DIV ation.	All produ	.cinq	
Well to be dintervals in	the Callur	will he	e+imi	ilated as he	cessa	rv.	- J	
Intervars in	e Garrar	WIII DC	J CIM			1		
EXHIBITS:							<i>:</i>	
EVHIDIID.		•						
"A" Locatio	n and Eleva	tion Plat	E .	"E	' Sit	e specific	checklist	
	nt compliar					roads		
"C" Blowout	preventor	diagram		"F		ll rig layo		
"D" Multi-p	oint requir	ements of	f APD	. "G'		pletion pro		
The gas from	this lease	is comm:	itted	. "H'		ation Profi		
IN ABOVE SPACE DESCRIBE PRO	. 15 : 21 : 22 : 22 : 22	namoral la to door	siu	T back stre date on n	'Pro	posed Pipel	ine	
in above space describe rac- zone. If proposal is to drill	or deepen directions	ily, give pertinent	data on	subsurface locations as	nd mensure	d and true vertical dep	ths. Give blowout	
preventer program, if any.								
21.							11 1000	
BIGNED Dadle	yell Joly	ran TIT	Age:	nt for Banno	on Ene	ergy Inc. Fu	16 4, 1909	
(This space for Federal of	State office Has)					AFFA	UVED	
This space for a cretar of		•		•		AS AM	ENDED	
PERMIT NO.			A	PPROVAL DATE	 -	.		
	-					98 71	7. 1989	
APPROVED BY		TIT	rLE			°	¥.02	
CONDITIONS OF APPROVAL, I	PANT:					ARFAMA	NAGED	
	. •					, , y 1 L/ \ 181F		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form (
Revisa

Form C-102 Revised 10-1-78

			TO THE IT	e euter beundari	ies of the	Section.		
Operator Bannon Energy, Inc.			Leas	Lybrook 19				Well No. 2R
Unit Letter Section		Township		15-				
K	19	24N	į	Range	0	bunty		
Actual Footage Lo		2-11		6W		Rio Arrib	a	
2122		outh line	1-	707				
Ground Level Elev.			Pool	707	leet fro	m the West		line
6979	Gallup			vils Fork			Dedi	160 159.35 Acres
1. Outline th	e acreage dedica	and to the outlier						200 / 5 / - 5 5 Acres
2. If more the interest ar3. If more that	an one lease is id royalty).	ifferent ownership	well, outl	ine each and	identif	y the owners	hip thereo	at below. I (both as to working owners been consoli-
Yes If answer if this form if No allowab	No If an strong of the concessary.)	owners and tract o	pe of cons	olidation	e actual	ly been cons	olidated.	(Use reverse side of ization, unitization, oved by the Division.
				1		$\overline{1}$	CER	TIFICATION
WOOD TO	FILE TO SERVICE AND A SERVICE			: .1 .1 .1		taine best	d herein is i	that the information com- true and complete to the edge and belief.
E	20 HAD 18			- 		Position		zman on Energy, Inc.
N0°34				1		Compon Sept		
- ,	Section	on 19		1		Date		•
1707'						shown notes o under m is true	on this plat of octual su or supervision and correct fige any barro ANARD	that the well location was plotted from field rveys made by me or on, and that the same or to the best of my on the best
2645.28'	8122	588°56	 W 			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	89 067	1 121
330 440 40	1320 1680 18AN 23	10 2640 2000	1900	1000 50		0670		

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