Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator .		TO TR	<u>ANSPO</u>	ORT O	IL AND N	NATURAL C	SAE					
l								Well	API No.			
Bannon Energy,						30-039-24571						
	+ 6	240			\			-				
3934 F.M. 1960 Wes Reason(s) for Filing (Check proper bax)	c, surce	240,	Hous	con, 1		77068						
New Well		Change in	n Transpor	eter of:		Other (Please ex						
Recompletion	Oil		Dry Gar		Char	age of Add	dres	5				l
Change in Operator	Casinghea		Conden		Botl	effecti	ve 6-	-1-90)			
If change of operator give name and address of previous operator										·		
•											·	
II. DESCRIPTION OF WELL Lease Name	AND LE											
Grace Federal 24	Well No. Pool Name, Included the Pool Name, Included t								of Lease		Lease No.	
Location				ork Gallup			State,	State, Federal or Fee SF 078			3	
Unit Letter &	. 980										 .	
Out Date:	_ :		_ Feet Fro	om The _	north	Line and	985	Fe	et From The	west		ine
Section 24 Townsh	ip 241	N	Range	7 W		an em e	D. 4	\ • 1				
							Rio A	irrit	oa		County	
III. DESIGNATION OF TRANSPORTER OF CITY	SPORTE	R OF O	IL ANI	NATT	IRAI. GA	S						
and the state of t	√ ∀∀	or Conde	nsale		Address (Give address to v	which a	poroved	comy of this t	form is to be		 1
Giant Refining Comp	any				P. (• ROX ATP	06, F	hoen	ix. AZ	85068		İ
Name of Authorized Transporter of Casin Bannon Energy, Inc.	ighead Gas	XXX	or Dry C	Gas	Address (Give address to which approved				come of this form is to be sent			
If well produces oil or liquids,	Unit	C	1=	,	3234	r.n. 190	OU W.	, Su	ite 240	, Houst	on, TX.	77068
give location of tanks.	C	Sec. 24	Twp. 24N	i Rge.	Is gas actu	ally connected?		When	?			
f this production is commingled with that [V. COMPLETION DATA	from any other	er lease or			li	yes			12	-4 - 89		
IV. COMPLETION DATA			pout, gave	containth	hing ouser of	imber:						
Decimants Town of Classic		Oil Well	G	as Well	New We	Workover				·		
Designate Type of Completion		<u> </u>	İ			" MOTOVEL	1 00	epen	Plug Back	Same Res'v	Diff Res	v
Date Spudded	Date Comp	i. Ready to	Prod.		Total Dep	h	Щ_		P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)									1.0.1.0.			
LIEVALOM (DF, KAB, KI, GK, &c.)	Name of Pr	oducing Fo	omation		Top Oil/Gas Pay			Tubing Depth				
Perforations												
									Depth Casin	g Shoe	· · · · · · · · · · · · · · · · · · ·	\dashv
	70	IBNG	CASINI	CAND	CTC) CTC) T							
HOLE SIZE	CAS	CASING & TUBING SIZE				CEMENTING RECORD						
	To real of the second of the s				DEPTH SET			SACKS CEMENT				
						·						
												
TEST DATA AND DECLINE												_
IL WELL Test must be often	or for A	LLOWA	ABLE								· · · · · · · · · · · · · · · · · · ·	
OLL WELL (Test must be after red) Sate First New Oil Run To Tank	Date of Test	al volume o	of load oil	and must	be equal to	or exceed top all	owable	for this	depih or be f	or full 24 hou	rs.)	
	Date of 162	i			Producing 1	Method (Flow, pr	итф, да	s lift, et	c.)			
ength of Test	Tubing Pressure				C							
	, some				Casing Pressure				FET	IVI	Iñ.	
actual Prod. During Test	Oil - Bbls.				Water - Bb	3		IN	Gas- MCF		• 44	
						-		nn		~ 4000	The second second	
GAS WELL					J			1	MAY2	2 1990		
chual Prod. Test - MCF/D	Length of Te	est			DNI. Cond	A 0.705			4.00	N On		
					Bbis. Condensate/MMCF				The Village Burner of the Control of			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casino Pres	sure (Shut-in)		****	Terms !		-	
						anic (Struc-III)		-	Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMP	IANIC	70		·						
i nereby certify that the rules and regula	tions of the O	il Canana		.c		OIL CON	ISE	⊇\/∧	TION	11/1010	. N. J	
Division have occil complied with and that the information sixted above						0.2 001	101	1 4 🗸	LICIAF	710101C	'IN	
is true and complete to the best of my in	nowledge and	belief.			D-4				MAV o o	1000		
1011	_				Dati	e Approve	a —		MAY 22	1990		
Signature												
Signature W. J. Holcomb Agent					By							
Printed Name			7				SI	المغاما	VICOR -	.,		
5-18-90	713-53	7-9000)	1	Title				VISOR DI	SIRICT	#3	
Date		Telepi	hone No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

VIC .NOO JIO

Carlotte Contraction