

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1850' FNL and 930' FWL
SEC 31, T24N, R6W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)
6718' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bobby B

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Escrito Gallup Associate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 31, T24N, R6W, NMPM

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

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MAR 26 1990

OIL CON. DIV. DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Set casing and cement <input checked="" type="checkbox"/>	

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/6/90 - 2/12/90 Drilled 7-7/8" hole to 5650'. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg. Hour	Devia.
1	12 1/4" OSCIG	2/6/90	225'	2 1/2	225'	90'	1/2°
2	7 7/8" L116	2/7/90	1893'	14 1/2	1668'	115'	1°
3	7 7/8" L126	2/8/90	2912'	14 3/4	1019'	69'	1°
4	7 7/8" HP51X	2/12/90	5650'	77 1/4	2738'	35'	1°

2/12/90 Ran Induction Guard Log and Spectral Density DSN II Log. Halliburton Logging Service will mail two copies of each log to the BLM and one copy to the OCD.

2/12/90 Advised Bill Blackard at 8:00 a.m. with the BLM that we intend to start cementing long string on this well between 2:00 a.m. and 4:00 a.m. on 2/13/90.

I hereby certify that the foregoing is true and correct
SIGNED Elizabeth B. Keeshan TITLE Vice President DATE 2/16/90

Accepted For Record
MAR 22 1990

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: Chief, Branch of Mineral Resources Farmington Resource Area

*See Instructions on Reverse Side

Operator: BCO, Inc.
135 Grant Ave.
Santa Fe, NM 87501 .

SUNDRY NOTICES AND REPORTS ON WELLS .

Lease No: SF-078534

Page Two

Ran 5410' of 11.6# J-55 4½" casing. Ran 228' of 11/6# N-80 4½" casing at surface; landed at 5640'. Set DV tool at about 4630'. Pumped 20 barrels mud flush and 3 barrels fresh water spacer. The lead cement of the first stage was 50 sacks Class "G" mixed with 8 pounds salt per sack, 6½ pounds gilsonite per sack, ½ pound Flocele per sack mixed at 15.2 pounds with a yield of 1.385 cubic feet per sack or 69 cubic feet (about 12 barrels slurry). The remainder of the first stage cement was 190 sacks Class "G" cement mixed with 2% CaCl₂, 8 pounds Salt per sack, 6½ pounds Gilsonite per sack, ½ pound Flocele per sack at 15.2 pounds with a yield of 1.385 cubic feet per sack or 263 cubic feet (about 47 barrels slurry). Washed out pumps and lines. Pumped plug. Plug bumped. Opened DV tool and broke circulation. Circulated for four hours to allow first stage cement to set up. Circulated 15 barrels of slurry so top of first stage is at DV tool. Pumped 5 barrels water, pumped 10 barrels CaCl₂ water, pumped 10 barrels water spacer, pumped 20 barrels Flocheck 2-1, pumped 10 barrels water. Pumped 900 sacks of Class "G" 50/50 PozMix mixed with 4% Gel, 10% Salt, 10% CalSeal and 10 pounds Gilsonite per sack at 12.7 pounds with a yield of 1.806 cubic feet per sack or 1625 cubic feet (approximately 290 barrels of slurry). Washed out pumps and lines. Pumped plug. Plug bumped and DV tool closed. DV held. Circulated 54 barrels of slurry to pit.

/14/90 Plan to complete well in April or May..

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