

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

11. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 90 JAN -3 AM 10:22

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)
See also space 17 below.
At surface

1850' FNL and 930' FWL
SEC 31, T24N, R6W, NMPM

RECEIVED
JAN 26 1990

OIL CON. DIV
DIST ?

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6718' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bobby B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup Associat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 31, T24N, R6W, NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Revised APD Information ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Intend to run 6 joints (approximately 240') of 11.6# N-80 4 1/2" casing at surface. Remainder of casing string will be 11.6#, J-55, 4 1/2" casing as specified in APD.
- 2) Cementing Program - Plan two stage cement job. Will run DV tool with casing string. Plan to set DV about 1000 feet above TD in Mancos.
Stage 1: 175 sacks (241 cubic feet) Premium cement with 2% CaCl2 and 8 lbs salt and 1/2 lb flocele and 6 1/4 lbs gilsonite per sack. Will not be designed to circulate above DV tool. Top will be determined from cement bond log. Will open DV tool and circulate for four hours between stages.
Stage 2: 1135 sacks (2020 cubic feet) 65/35 Premium Poz Miz A with 4% gel, 10% salt, 10% Calseal and 10 lbs gilsonite per sack. Cement will be designed to circulate to surface.

NOTE: All volumes are contingent upon caliper logs.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keoshan TITLE Vice President

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

*See Instructions on Reverse Side

APPROVED

DATE 1/2/90

JAN 22 1990

DATE

Ken Townsend

FOR AREA MANAGER
FARMINGTON RESOURCE AREA