Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

BUREAU	OF	LAND	MANAGEMEN'
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SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 23043

(Do not use this form Use	for proposals to drill or to deepen or plug back to a different reser "APPLICATION FOR PERMIT—" for such proposals.)	voir. ∴
OIL X GAS WELL	OTHER SUPERIOR TO THE SUPERIOR	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Hixon Developme	nt Company	Tesia Kuchera
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 2810,	Farmington, New Mexico 87499	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		West Lindrith/Gallup
2310' FNL, 2310	' FEL, Sec. 35, T25N, R3W	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	API #30-039-24614	Sec. 35, T25N, R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7130' GLE	Rio Arriba New Mexiço

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT]	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other)Drillin	g Progres	s	X
(Other)				(Norm: Report res Completion or Reco	ults of multiple ampletion Repor	completion on Wellt and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded surface at 7:00 p.m. on February 3, 1990. Drilled 12-1/4" hole to 365'. Ran 8 jts. (342.18') of 9-5/8", 36#, K-55, ST&C casing. Casing set at 357' KB. Mixed and pumped 205 sks. (242 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. Flocele. Cement circulated to surface.



8. I hereby certify that the foregoing is true and corr	ant	
SIGNED Bruce E. Delventhal	TITLE Petroleum Engineer	DATE February 7, 1990
(This space for Federal or State office use)		Accepted For Pecerd
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 2-22-90
		agrandant the re
	*See Instructions on Reverse Side	Chie Chie

Family of Last April 1966