

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078562

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
JACK A. COLE

3. ADDRESS OF OPERATOR
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
810' FNL, 820' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RINCON

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
ESCRITO GALLUP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NE 1/4 NE 1/4
SEC. 30-T24N-R6W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6650 GL 6664 KB

12. COUNTY OR PARISH 13. STATE
RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

SPUD AND SET SURFACE

X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

4-8-90 SPUD WELL 9:30 P.M.

4-9-90 RAN 6 JOINTS 8 5/8", 24.0 LB., J-55 CASING. MEASURED 268.58'. SET AT 284.00'. CEMENTED WITH 230 SKS. (271 FT.³) CLASS B, 3% CACL AND 1/4 LB. FLOCELE PER SACK. PLUG DOWN 10:45 A.M. 4-9-90. PRESSURE TEST BOP TO 500 PSI FOR 15 MINUTES. TEST OKAY.

called 4/19/90, circulated 10 bbl's cement.

RECEIVED

APR 24 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 19 1990

FARMINGTON RESOURCE AREA

BY *M*

18. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT

SIGNED

Dwayne Blanchet

TITLE PRODUCTION SUPERINTENDENT

DATE APRIL 12, 1990

This space for Federal or State office use

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

MAILED

*See instructions on Reverse Side