

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>55-00117-0011</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REVR. ☐	Other <u>55-00117-0011</u>
2. NAME OF OPERATOR						UNIT AGREEMENT NAME	
Bannon Energy Incorporated						Rincon	
3. ADDRESS OF OPERATOR						9. WELL NO.	
3934 FM 1960 West, Suite 240, Houston, TX 77068-3539						3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 810' FNL & 820' FEL Sec. 30-T24N-R6W						Ballard Pictured Cliffs Ext.	
At top prod. interval reported below						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 30-T24N-R6W	
14. PERMIT NO.				DATE ISSUED			
30-039-24660							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
4/8/90		4/17/90		11/7/94		GL 6650', KB 6664'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
5667' MD & TVD		2200' (CIBP)				0-5667'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2001'-2014' Ballard Pictured Cliff Extension						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
Halliburton Logging Services Compensated Density-Gamma Ray						No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		284'		12.250"	
4 1/2"		11.6#		5665'		7.875"	
				CEMENTING RECORD			
				230 sx. circ.			
				Stage 1-490 sx			
				Stage 2-850 sx			
				Stage Collar 4025'			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		DATE SET	
2.375"		N/A				DIST. 3	
31. PERFORATION RECORD (Interval, size and number)							
2001'-2014' 68 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2001'-2014'				40 M gal, 70 quality foam			
				65 M lb 20/40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/7/94		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11/94		24		8/64"			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		680				0	
						GAS—MCF.	
						300	
						WATER—BBL.	
						0	
						OIL GRAVITY-API (CORR.)	
						0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold							
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Analyst

DATE 6/14/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1311		OIL AND GAS	OJO ALAMO	1311	
KIRTLAND	1453			KIRTLAND	1453	
FRUITLAND	1735			FRUITLAND	1735	
PICTURED CLIFFS	1793			PICTURED CLIFFS	1793	
CHACRA	2413			CHACRA	2413	
CLIFFHOUSE	2788		OIL AND GAS	CLIFFHOUSE	2788	
MENTEFEE	2903			MENTEFEE	2903	
POINT LOOKOUT	4143			POINT LOOKOUT	4143	
GALLUP	5013			GALLUP	5013	

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-24660		Pool Code 71439	Pool Name Ballard Pictured Cliffs Extension
Property Code	Property Name Rincon		Well Number 3
GRID No. .001587	Operator Name Bannon Energy Incorporated		Elevation 6650'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	24N	06W		810	North	820	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
160									

12 Ditch 1 Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Janie Myrick</i> Printed Name: Janie Myrick Title: Regulatory Analyst Date: 6/14/96				
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: ACCEPTED FOR RECORD JUN 18 1996 FARMINGTON DISTRICT OFFICE				

RECEIVED JUN 20 1996
OIL CONSERVATION DIVISION
DIST. 3

NMOCD