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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	Well API No. 3003924769
Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
REQUEST FOR ALLOWABLE.	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON	Well No. 36	Pool Name, Including Formation LYBROOK GALLUP	Kind of Lease FEDERAL State, Federal or Fee	Lease No. SF-080202-B
Location Unit Letter J : 1680 Feet From The SOUTH Line and 1840 Feet From The EAST Line Section 35 Township 24N Range 7W , NMPM RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) GIANT REFINING COMPANY P.O. BOX 256, FARMINGTON, NEW MEXICO 87499
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BANNON ENERGY INCORPORATED 3934 F.M. 1960 WEST, SUITE 240, HOUSTON, TX 77068
If well produces oil or liquids, give location of tanks.	Unit J Sec. 35 Twp. 24N Rge. 7W Is gas actually connected? WORK IN PROGRESS When? EST. COMPLETION 6-17-90
If this production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded MAY 24, 1990	Date Compl. Ready to Prod. JUNE 11, 1990	Total Depth 5605'		P.B.T.D. 5554'				
Elevations (DF, RKB, RT, GR, etc.) GL 6807', KB 6821'	Name of Producing Formation GALLUP	Top Oil/Gas Pay 5386'		Tubing Depth 5527'				
Perforations 5386-5402' - 0.45" - 32 HOLES 5426, 5428, 37, 46, 48, 50, 52, 54, 57 - 0.34" - 9 HOLES		Depth Casing Shoe 5601'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.250	8.625" 24# J-55		260'		250 SX. CIRC. 21 SX			
7.875	4.500" 11.6# J-55		5601'		1075 SX. CIRC. 202 SK			
	2.375" 4.7# J-55		5527'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank JUNE 11, 1990	Date of Test JUNE 17, 1990	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 300 PSIG	Casing Pressure 850 PSIG	Choke Size 16/64
Actual Prod. During Test 54 BBLS.-254 MCF	Oil - Bbls. 54	Water - Bbls. 0	Gas - MCF 254

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
NEEL L. DUNCAN, PETROLEUM ENGINEER
Printed Name
JUNE 14, 1990
Date
(505) 325-1415
Telephone No.

OIL CON. DIV
OIL CONSERVATION DIVISION

Date Approved JUN 19 1990

By Original Signed by CHARLES GRULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.