District I PO Box 1980, Hobbs, NM 88241-1980 District 11 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Depart

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

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1000 Rio Braz	1	204	nta Fe, NM 87505					•	5 Cop				
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I hereby certify	that the rules	of the Oil Co	onservation Div	vision have been o	complied								
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rinted name:	nu	XXX				Approved	oy: SUF	PERVISOR	DISTR	ICT #3			
	nned name: Paula Hale							Title:					
itle:	Operations Analyst							Approval Date: AUG 1 2 1996					
Pate:	7-96	ons Ana		17/870-26	- 11	.,		AUG J	<u>~ 1330</u>				
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//	Previous Ope	rator Signati	ure			BANNON ENERGY INCORPORATED Printed Name							
	//		-						Titl	e	Date		
					R.	D. Jol	nson	Chief Ex	<u>cecutive</u>	∍ Offi	cer 6/17/95		