Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

36-634-2484

DISTRICT II P.O. Drawer DD, Artesia,	NM 88210 .	5. Indicate Type of Leas S	TATE E FEE				
DISTRICT III 1000 Rio Brazos Rd., Azze	c, NM 87410	6. State Oil & Gas Lease E-6833	No.				
APPLICA"	TION FOR PERMIT						
12. Type of Work:		7. Lease Name or Unit A	greement Name				
DRIL. b. Type of Well:	L 🔀 RE-ENTER						
OIL GAS WELL	OTHER	SINGLE (MULTIPLE ZONE	STATE 32			
2. Name of Operator		8. Well No.	7				
Bannon Energy, Inc., C/o Daggett & Chenault, Inc.				3	40		
3. Address of Operator				9. Pool name or Wildcat			
3539 E. 30th, Suite 7B, Farmington, NM 87401				Lybrook/Gall	up Ext.		
4. Well Location Unit Letter	: 1697 Feet Fr	rom The South	Line and1663	Feet From The	East Line		
Section 32	Towns	hip 24 N Ran	nge 7 W	NMPM Rio Arril	a County		
			Formation	12. Rotary or C.T.			
		////	5800'	Gallup	Rotary		
13. Elevations (Show whether	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contracto		Date Work will start st 30, 1990		
7456 GL					sc JU, 1990		
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	 		
12 1/4"	8 5/8"	24.0 lb. J-55	300'	Cement to surface			
7 7/8"	4 1/2"	11.6 lb. K-55	5800 '	800 SX-Vol. to be			
	·			calculated subsequent to			
				logging & circ	ulated to surfac		

Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.

EXHIBITS:

11A11 Topo map

"B" BOP

BOP = API series 2000'



	OIL CON. DIST. 3	OIL CON. DIV.			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS ZONE. GIVE BLOWOUT PREVENTER PROGRAM, # ANY.	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO:	NE AND PROPOSED NEW PRODUCTIVE			
I hereby certify that the information above is true and complete to the best of my known SIGNATURE TYPE OR PRINT NAME	vedge mod belief. TITLE Agent, Daggett & Chenault	DATE 8/15/90			
		MOON A CITAL			
APPROVED BY Engle Quelo	DEPUTY OR & GAS INSPECTOR, DIST. #3	DATE			

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 2-20-90 UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hoods, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

· · · · •	Il Distances must be from	the outer boundanes of the s	ection				
Operator DANIMON ENERGY	Leas		70	Well No.			
BANNON ENERGY,	INC.	STATE		3			
1	.24 N. Rang	R.7 W.	NMPM RIO A	RRIBA COUNTY			
Actual Footage Location of Well: 1697 feet from the SOUT	H line and	1663	feet from the EAS	T line			
Ground level Elev. Producing Formation	Pool			Dedicated Acreage:			
7456 Gallup		Lybrook Ext.		40 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, 							
unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.							
No allowable will be assigned to the well un or until a non-standard unit, eliminating such			umuzzuon, rorear-poorin	g, or otherwise)			
AUG 2 0 1990 OIL CON. DIV. DIST. 3 SEC.	32 	1663' N 87-36 W	I hereby contained herein best of my bnown best of my bnown signature. Printed Name Robert Position Right—Company Date Au SURVEYOR I hereby certify on this plat we actual surveys supervison, and correct to the belief. Date Surveyed AUG Signature & See Professional Sur R. Howa	Jourson 5. Larson of-INGY Agent H & Chenaul+Inc 9. 15, 1990 OR CERTIFICATION That the well location shown as plotted from field notes of made by me or wider my that the same is true and best of my knowledge and ONARD DAFORD ONARD DAFORD ONARD DAFORD OFFESSIONA OFFESSIONA			
330 660 000 1200		500 5000 500	Regi	Lend Surveyor			

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