

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated	Well API No. 30-039-24894
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lybrook Federal	Well No. 24-4	Pool Name, Including Formation Devils Fork Assoc	Kind of Lease State, Federal or Fee	Lease No. NM-83502
Location				
Unit Letter H	1749	Feet From The North Line and 890	Feet From The East Line	
Section 24	Township 24N	Range 7W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, TX 77068					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	H	24	24N	7W	YES	9/15/90
If this production is commingled with that from any other lease or pool, give commingling order number: N/A						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/24/90	Date Compl. Ready to Prod. 9/15/90		Total Depth 5665		P.B.T.D. 5568			
Elevations (DF, RKB, RT, GR, etc.) 6629 GR	Name of Producing Formation Devils Fork Assoc.		Top Oil/Gas Pay 5441		Tubing Depth 5454			
Perforations 5441-5453					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		325		250			
7 7/8"	4 1/2"		5660		900			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9/15/90	Date of Test 9/15/90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 40	Casing Pressure 40	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 2	Water - Bbls. 30	Gas - MCF 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Chabaud
Signature
R.A. Chabaud Vice-President -Operations
Printed Name
September 17, 1990 (713)537-9000
Date Telephone No.

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION
OCT 02 1990
Date Approved
By **Original Signed by FRANK T. CHAVEZ**
Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.