STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

January 10, 1991

Bannon Energy, Inc. c/o A.R. Kendrick Box 516 Aztec, NM 87410-0516 JAN1 5 1991
OIL CON. DIV.

Administrative Order NSL-267-A $= -3e^{-24N-06N}$

Dear Mr. Kendrick:

Reference is made to your application dated November 2, 1990 for a non-standard oil well location for your Goff "30" Well No. 5-R to be located 2055 feet from the North line and 824 feet from the West line (Unit E) of Section 30, Township 24 North, Range 6 West, NMPM, Escrito-Gallup Associated Pool, Rio Arriba County, New Mexico. An existing 79.32-acre oil spacing and proration unit comprising Lots 1 and 2 (W/2 NW/4 equivalent) of said Section 30 is to be dedicated to said well. It is our understanding that the Goff "30" Well No. 5, which is presently dedicated to said unit will be plugged and abandoned.

By the authority granted me under the provisions of Rule 2(b) of the Special Rules and Regulations for the Escrito-Gallup Associated Pool and of the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest New Mexico as promulgated by Division Order No. R-5353, as amended, the above-described unorthodox oil well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

File: NSL-267



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ARREY CAPRUTHERS
GOVERNOR

10XX) DIO DINZOS DONO AZTEC, NEW MEXICO 07410 (5051334-0178

Date: 11-26-90
Oll Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
for the Sammed the application dated
Unit, S-T-R Archaeological Mepart
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Line Buch

A. R. KENDRICK

P.O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555 November 2, 1990

011 Conservation Division Box 2088 Santa Fe, New Mexico 87504-2088

Re: Application for Non-Standard Location Bannon Energy, Inc. 9off 30 #5R, 2055' FNL 824' FWL E-30-T24N-R6W Escrito 9allup 0il Pool Rio Arriba County

Gentlemen:

We, on behalf of Bannon Energy, Inc., hereby make application for approval of the location of a well to be located 2055' FNL 824' FWL of Section 30, Township 24 North, Range 6 West, Escrito Gallup Oil Pool, Rio Arriba County, New Mexico.

The reason for this application is due to topography and to the finding of archaeological and cultural material in the standard location window area.

An attempt was made to locate the well at a standard location, but the archaeological findings caused the location to be moved to the present location.

The attached exhibits show the situation at the location and surrounding area.

Jack A. Cole is the only offset operator and he is being notified by certified mail at this mailing. The return card will be provided when it is received.

It is my belief that the information contained in this application is true and correct according to the information supplied to me.

If further information is needed, please contact me.

Yours very truly,

A R Kendrick

Enclosures

xc: As shown on attached list

DECEIVED

NOV5 = 1990

OIL CON. DIV.

APPLICATION FOR NON-STANDARD LOCATION

Bannon Energy, Inc.
Goff 30 *5R
2055' FSL 824' FWL
Sec. 30-T24N-R6W
Escrito Gallup Pool
Rio Arriba County, New Mexico

The following exhibits are enclosed:

- **EXHIBIT A** Form C-102, Well Location and Acreage Dedication Plat: shows the location of the well with respect to the section lines, the dedicated acreage, and the proration unit.
- **EXHIBIT B** Enlarged copy of Topographic Map: shows the location to be placed on a bench part way up a mesa. An archaeological site was found on the bench northeast of the proposed location.
- EXHIBIT C Owners, Well & Windows Plat:
 - Shows the ownership of offset wells.
 - Shows the locations of the Goff 30 #5R and other wells within the area.
 - Shows the "windows" for standard locations as provided in the pool rules.
- **EXHIBIT D** Copy of Application for Permit to Drill.
- **EXHIBIT E** Pool Plat
- **EXHIBIT F** Names and Addresses of Offset Owners and Interested Parties.

Submit to Appropriate
District Office Sizie Lesse - 4 copies Foe Leave - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-E9

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240 DISTRICTI

P.O. Drawer DD, Artesia, NM 88210

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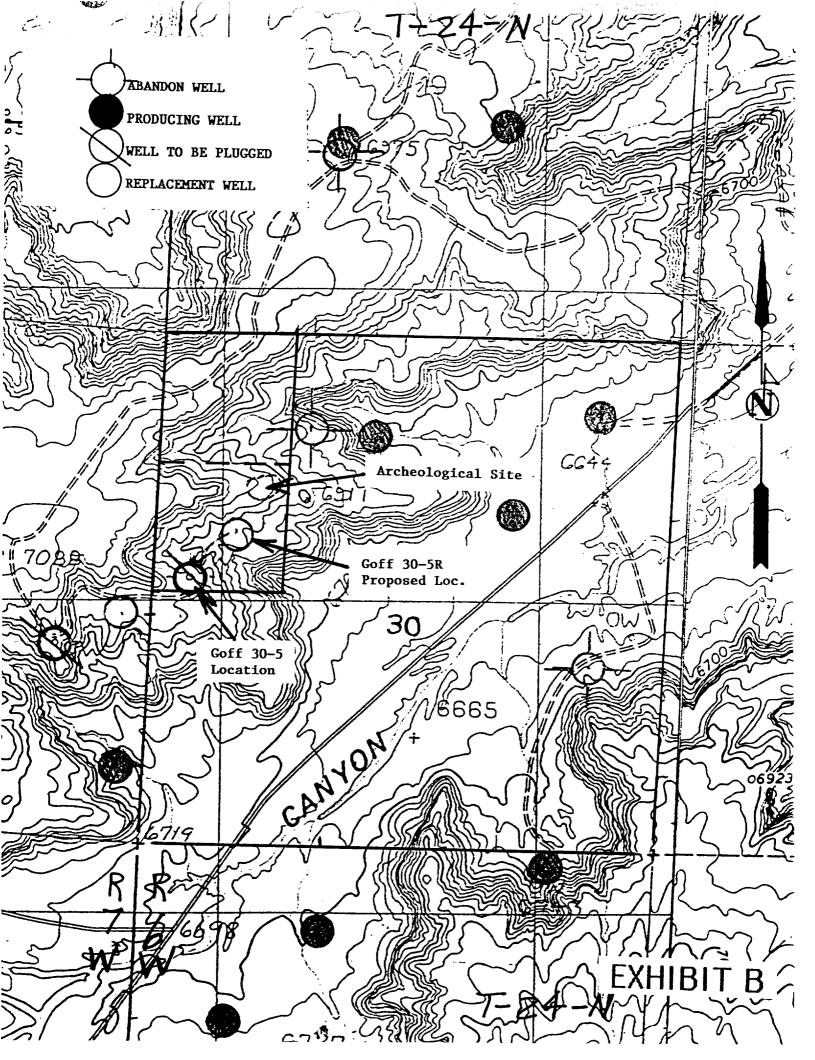
- WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 Operator 5R GOFF 30 BANNON ENERGY, INC. County Range Township NMPM RIO ARRIBA COUNTY Section Link Letter R.6 W. T.24 N. 30 E Actual Focage Location of Well: feel from the WEST 824 line NORTH 2055 line and Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 80 ESCRITO/GALLUP Acres **GALLUP** 6883. 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unjuization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of □ № No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interes, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information 5 88-56 W 5303.76 contained herein in true and complete to the best of my browledge and belief. عستنتورة Printed Name Position OIL CON. DIV. Company NONSTANDARD DUE TO ARCH. 824' Daie AND TOPO. SURVEYOR CERTIFICATION 30 SEC I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed SFPTFMBER 1990 Signature & Seabol ARD DA Certificate ESBIONAL 500 1500 1000 1980 2310 2640. 2000 1320 1650

WINDOWS AND OFFSET OPERATORS

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EXHIBIT C



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Also to nearest dig. unit line, if any) 627' 1280 1280	 OCATION TO NE. 	AREST			IO INIO WEEL			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or a Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT D

POOL PLAT

TOWNSHIP 24 NORTH

R 7 V		• •
	0	D
		EXHIBIT E

NAMES AND ADDRESSES OF OFFSET OPERATORS AND OTHER INTERESTED PARTIES

BANNON ENERGY, INC. Goff 30 #5R

2055' FSL 824' FWL Sec. 30-T24N-R6W Escrito Gallup Associtred Pool Rio Arriba County, New Mexico

Jack A. Cole ●
P. O. Box 191
Farmington, New Mexico 87499-0191

Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

0il Conservation Division 1000 Rio Brozos Road Aztec, New Mexico 87410

Notified by Certified Mail