

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form Approved
Budget Bureau No. 100-1105
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499-0191

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1870 FNL X 800 FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LARGO SPUR "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

DEVIL'S FORK GALLUP

11. SEC. T., R., X., OR BLK. AND
SURVEY OR AREA

SEC. 18-T24N-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

KB 6595' MSL

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) SET PRODUCTION CASING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

REPORT OF OPERATIONS
SET AND CEMENT PRODUCTION CASING

25 MAY 1991 DRILLED 7.875" HOLE TO 5604'. RAN DENSITY AND INDUCTION LOG 5604' TD TO
SURFACE. SET 4 1/2" 11.60# J-55 CASING AT 5595' WITH STAGE COLLAR AT 4061'.
CEMENTED 1ST. STAGE (5604'-4061') WITH 510 SX CLASS "G" W/O.6% HALAD 322.
PLUG DOWN AT 22:08 5/25/91. CIRCULATED 3 HRS. BETWEEN STAGES. CEMENTED
2ND. STAGE (4601'-SURFACE) WITH 510 SX 65/35 POZ WITH 10% GEL AND 6 LB/SX
GILSONITE. CIRCULATED 18 BBL. (42 SACKS) CEMENT. PLUG DOWN AT 2:56 A.M.
5/26/91. TOP OF OJO ALAMO AT 1450', BASE AT 1560'. USED TURBULATORS
IN CASING STRING AT 1574' AND 1504' AND RAN 4 CENTRALIZERS THROUGH OJO
IN COMPLIANCE WITH NTL-FRA 90-1.

RECEIVED

JUN 12 1991

OIL CON. DIV
DIST. ?

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PETROLEUM ENGINEER

DATE MAY 27, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

JUN 12 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA