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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|--|---|
| Operator JACK A. COLE | Well API No. 30-039-25056 |
| Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499-0191 | |
| Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| FRAC OIL HAS BEEN RECOVERED. | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|------------------------------|-----------------|---|--|------------------------|
| Lease Name LARGO SPUR "A" | Well No. 1 | Pool Name, including Formation DEVIL'S FORK GALLUP | Kind of Lease State, Federal or Fee | Lease No. SF-078562 |
| Location | | | | |
| Unit Letter L | : 1870 | Feet From The SOUTH | Line and 800 | Feet From The WEST |
| Section 18 | Township 24N | Range 6W | County NMPM, RIO ARRIBA | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|--|-------------|------------|-----------------------------------|-----------------------|
| Name of Authorized Transporter of Oil GIANT REFINING COMPANY | <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, N.M. 87499-0256 | | | | |
| Name of Authorized Transporter of Casinghead Gas BANNON ENERGY INCORPORATED | <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 WEST, SUITE 240, HOUSTON TX 77068 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit L | Sec. 18 | Twp. 24N | Rge. 6W | Is gas actually connected? YES | When? 22 JULY 1991 |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-------------------------|----------------------------|----------|---------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 17 MAY 1991 | Date Compl. Ready to Prod. 22 JULY 1991 | Total Depth 5604' | P.B.T.D. 5565' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) GL: 6581, KB: 6595 | Name of Producing Formation GALLUP | Top Oil/Gas Pay 5472 | Tubing Depth 5451 | | | | | |
| Perforations 5472, 5473, 5475-5479 (8 HOLES), 5481', 5483' | | | Depth Casing Shoe 5595' | | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12.250" | 8.625 | | 279' | | 230 CIRC 95 SX | | | |
| 7.875" | 4.500 | | 5595' | | 1020 SX, CIRC 42 SX | | | |
| | 2.375 | | 5451' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|-------------------------------|--|---------------------|
| Date First New Oil Run To Tank 22 JULY 1992 | Date of Test 8 AUGUST 1992 | Producing Method (Flow, pump, gas lift, etc.) FLOWING | |
| Length of Test 24 HOURS | Tubing Pressure 110# | Casing Pressure 140# | Choke Size 1" |
| Actual Prod. During Test | Oil - Bbls. 1 BBL. | Water - Bbls. -0- | Gas- MCF 240 MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Oil - Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| | |
|--------------------------------|-------------------------|
| Signature JACK A. COLE | OWNER/OPERATOR |
| Printed Name 14 AUGUST 1992 | Title (505) 325-1415 |
| Date | Telephone No. |

OIL CONSERVATION DIVISION

AUG 17 1992

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Submit Form C-104 must be filed for each pool in multiply completed wells