CMD:
OG6WCMP

ONGARD
C104-AUTHORIZATION TO TRANSPORT

12/15/94 09:25:52

OGODJ -EME9

Fak 64(//

OGRID Idn : 11478 API Well No : 30 39 25056 Pool Code : 17610

Operator Name : JACK A COLE

Prop Name : LARGO SPUR A Well No : 001

B.H. Location: UL : 3 Sec : 18 Twp : 24N Range : 06W Lot Idn : Prod Method (F/P) : C104 Aprvl Dte : Gas Conn Dte : NFO Permit No : NFO Eff Dte : NFO Exp Date : Remove POD from WC: N Remove Transporter from POD : N

Sel:

Transporter Idn : 9018 Name : GIANT REFINERY

Point of Dispn : 758410 Transporter type (G/O/W) : 0

Transporter Idn: 1587 Name: BANNON ENERGY INC

Point of Dispn : 758430 Transporter type (G/O/W) : G

Transporter Idn : Name :

Point of Dispn : 758450 Transporter type (G/O/W) :

Production Test : First Oil Prod Dte : 10-01-1991 Gas Dlv Date: 10-01-1991

Test Date: Tubing Pressure: Choke Size: Oil(BOPD): Gas(MCFD): Water(BPD):

AOF (MCFD) :

E0005:Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 COMMENT PF10 PF11 PF12 NXTRNSP

Cit is Zone and to

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-134 Aug. 1, 1989

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD, Artesia, NM 88211-0719

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Permit No
(For Division Lies Onto)

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

APPLICATION FOR EXCEPTION TO DIVISION ORDER R-8952 FOR PROTECTION OF MIGRATORY BIRDS Rule 8(b), Rule 105(b), Rule 312(h), Rule 313, or Rule711(I) El Paso Natural Gas Company Operator Name: P.O. Box 1492, El Paso, Texas 79978 Operator Address: Lease or Facility Name Sun Ay E. 2 po + mv Location\_ 30N Lit. Size of pit or tank: 10x10 Dien De Nov- MU 10x10 - Deny oil Operator requests exception from the requirement to screen, net or cover the pit or tank at the above-described facility.  $\underline{X}$  The pit or tank is not hazardous to migratory waterlowl. Describe completely the reason pit is non-hazardous. Under normal operating conditions this pit would not contain oil and thus would not constitute a water fowl hazard. Furthermore, the size of the pit and fencing is a deterrent to waterfowl landing in the pit. If any oil or hydrocarbons should reach this facility give method and time required for removal: 1) In 72 hours from discovery oil should be removed. Operators discharging to El Paso!: pit have also been advised of compliance requirements. If any oil or hydrocarbons reach the above-described facility the operator is required to notify the 2) appropriate District Office of the OCD with 24 hours. Operator proposes the following alternate protective measures:\_\_\_\_ SEP 2 8 1989 ORGU CERTIFICATION BY OPERATOR: I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Title Mgr. Compliance Engr. Date Printed Name Kenneth E. Beasley. Telephone No. 915) 541-2146 **FOR OIL CONSERVATION DIVISION USE** Date Facility Inspected Approved by\_\_\_\_\_ inspected by\_\_\_\_\_ Date