Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Well.	s)	
30-039-2506	5	
5. Indicate Type of Lease		
STATE	FEE	X

DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease	No.
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		
1a. Type of Work:		,		7. Lease Name or Unit A	greement Name
DRIL b. Type of Well: OIL GAS WELL X WELL	L X RE-ENTE	ER DEEPEN SINGLE ZONE	PLUG BACK MULTIPLE ZONE	ARCO Bennim-Leeso	
2. Name of Operator				8. Well No.	w areo fees
Bannon Energ	y Inc., c/o Da	ggett & Chenault	Inc.	4	#1
3. Address of Operator 3539 E. 30th	, Suite 7B, Fa	rmington, NM 874	02	9. Pool name or Wildcat West Lindrith	Gallup/Dakota
4. Well Location Unit Letter	M : 345 Feet	From The South	Line and973	Feet From The	West Line
Section	27 Town	nship 25N R	unge 3W I	_{NMPM} Rio Arriba	County
		10. Proposed Depth 8200	ı	formation	12. Rotary or C.T.
				lup/Dakota	Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor			Date Work will start		
7182' GR		Blanket/Cash	unknown at th	nis time 6-1-	91
17.	P	ROPOSED CASING A	ND CEMENT PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0 1b. J-55	800 ft	to surface	
7 7/8"	4 1/2"	11.6 1b. K-55	8200 ft	1600 sx *	
	1	1	ì	I	1

* Volume of cement to be determined from caliper log

Well to be drilled to Penetrate the Gallup/Dakota formation. All producing intervals in the Gallup/Dakota will be stimulated as necessary.

APPROVAL EXPIRES 11-7-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED

RECEIVE D

OIL CON. DIV. DIST. 3

WITHIN 10 DAYS. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		DIST. 3 DIVE AND PROPOSED NEW PRODUCTIVE	
I hereby certify that the information affect true and complete to the SIGNATURE	best of my knowledge and belief. W.P. Operations	_ DATEMay 1, 1991	
TYPE OR FRINT NAME R.A. Chabaud		TELEPHONE NO. 326-0074	
(This space for State Use) APPROVED BY Succe (6) while	DEPUTY OIL & GAS INSPECTOR, DIST. #3	5-7-9/ DATE MAY 07 1991	
CONDITIONS OF AFROVAL, IF ANY: LIRE C.	of CHarge		

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

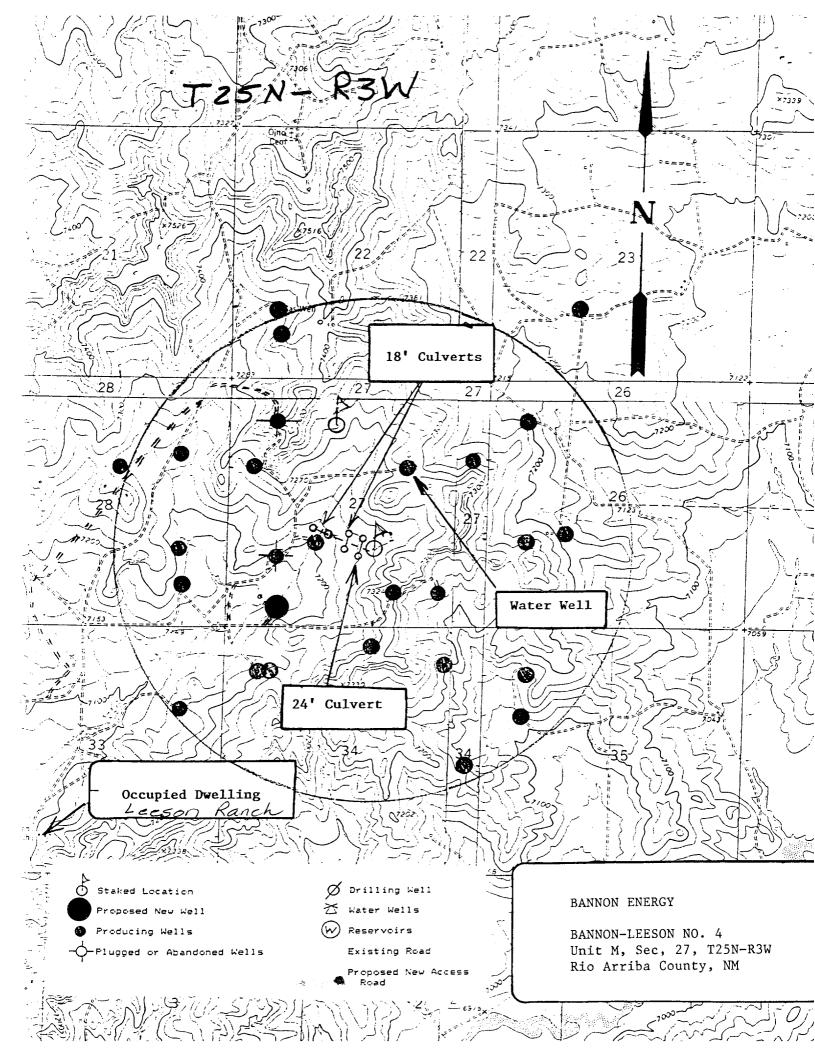
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

- All	Distance meet re	Lease 1-181		Well No.
BANNON ENERGY,	INC.	BANDA	LEESON	4
Unit Letter M Section 27 Township	.25 N.	Range R.3 W	. NMPM RIO	ARRIBA COUNTY
Actual Footage Location of Well: 345 feet from the		973	feet from the WE	ST line
Ground level Elev. Producing Formation		Pool Willias	1.71. Call-p	Dedicated Acreage:
7182 West Lindrith G	allup-Dakota	. Dakota		160 Acres
Outline the acreage dedicated to the subject If more than one lease is dedicated to the w	well by colored penc	il or hachure marks on the plat dentify the ownership thereof (below. both as to working interest a	IT up are o
3. If more than one lease of different ownersh	in is dedicated to the	well, have the interest of all ow	ners been consolidated by co	mmunitization,
unitization, force-pooling, etc.?				
If answer is "no" list the owners and tract des	If answer is "yes" type criptions which have a	of consolidation	e reverse side of	
this form if neccessary. No allowable will be assigned to the well unti				ling, or otherwise)
or until a non-standard unit, eliminating such	interest, has been appr	oved by the Division.	•	
			OPERA	ATOR CERTIFICATION
				by certify that the information
		1		rein in true and complete to the owledge and belief.
		1		5.7.5.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.
			Signature	alchaband
		ļ	Printed Name	
l	633	paring.	R.	A. Chabaud
	-110		Position	
		. !	\(\bullet \text{\text{V.}}\)	P. Operations
	2 6	MAY 0 6 1991	Company	
		l l	Ban	non Energy Inc.
		OIL CON. DIV	Date	1 1001
	!	DI\$T. 3	1184	y 1, 1991 EYOR CERTIFICATION
SE	C. 27		SURV	ETOR CERTIFICATION
		İ		rtify that the well location shown t was plotted from field notes of
	/ i	i	eunervicos	and that the same is true and
6,000		İ	correct to	the best of my knowledge and
1 1 1 2 / 1 / 1		j	belief.	
		į	Date Surve	yed
	/ 1		M	RCH 15, 1991
× / / i/ / /			Signapare &	REDADHUR C
				MERCALINAST, JR.
			17573	Brual Tay 31, Jr.
	\wedge			(11393 V/ 1 \$/)
2 973'		ļ	1 843 T	K SMK.
2644.62' 5 89-59 W		1	C. Constant	No.
2644.62' Py S 89-59 W			\ \sqrt{38}	11393
0 330 660 990 1320 1650 1980 2310	2640 200	0 1500 1000	500 0	PROFESSION
0 330 660 990 1320 1650 1980 2310	, 2040 - 200	A 1700	· .	



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.
30-039-25065

5. Indicate Type of Lease

STATE FEE 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL OTHER	Bannon-Leeson	
2. Name of Operator Bannon Energy Inc., C/O Daggett & chenault Inc.	8. Well No. 4 5744/	
3. Address of Operator 3539 E. 30th, Ste. 7B, Farmington New Mexico 87401	9. Pool name or Wildcat West Lindrith Gallup/Dakota	
4. Well Location Unit Letter M: 345 Feet From The South Line and Section 27 Township 25 N. Range 3 W. 10. Elevation (Show whether DF, RKB, RT, GR, etc., 7, 182 GR	NMPM Rio Arriba County	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRI	ILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AN	ND CEMENT JOB	
OTHER: OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	s, including estimated date of starting any proposed	

12. Describe Proposed or Completed Operations (Clearly state all perioden details, and give perioden datas, sections work) SEE RULE 1103.

Application is to change the well location from the footages listed above to the following location: Unit \underline{N} , 500' From the South Line and 1850' From the West Line, Section 27, $\underline{T25N-R3W}$, Rio Arriba County, New Mexico. The approximate date work will start is 7-1-91.

Elevation of new well site: 7198' GR

CONDITIONS OF APPROVAL, IF ANY:

RECEIVE D

	OIL CON. DIV. DIST. 3		
I hereby certify that the information above to true and complete to the best of my knowled signature TYPE OR PRINT NAME	dge md belid. ππ.ε V.P. Operations	date6/19,91 Telephone no.	
(This space for State Use) APPROVED BY ALLE GUELLE	DEPUTY OIL & GAS INSPECTOR, DIST. #3	JUN 2 4 1991	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 01

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Operator BANNON-LEESON BANNON ENERGY, INC. County T.25 N. Range RIO ARRIBA COUNTY Section Unit Letter R.3 W. Ν Actual Footage Location of Well: WEST 1850 feet from the SOUTH .500 line and Dedicated Acreage: feet from the P∞l Producing Formation Ground level Elev. West Lindrith Gallup /Dakota Gallup /Dakota 7198 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of ∏ No No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ed hereing in true and complete to the Printed Name R. A. Chabaud Position V. P. Operations Compasy JUN21 1991 Bannon Energy Inc. OIL CON. DIV. June 19, 1991 DIST. 3 SURVEYOR CERTIFICATION 27 SEC I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1991 JUNE 8 RST, JR 1850' 500 2644.62 89 PROFESS! 500 1000 1500 2000 1980 2310 2640 1650 330 1320

