

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25065

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Leeson

8. Well No.

4

9. Pool name or Wildcat

West Lindrith Gallup - Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Bannon Energy Incorporated

3. Address of Operator

3934 FM 1960 West, Suite 240, Houston, Texas 77068

4. Well Location

Unit Letter N : 500 Feet From The South Line and 1850 Feet From The West Line

Section 27 Township 25N Range 3W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/91 Spud 12 1/4" surface hole 11:00 p.m.

7/12/91 TD-820' Ran 19 jts 8 5/8", 24.0 lb, J-55 casing.

Measured 806' set 820 ft. Cemented with 575 SxS (678 ft<sup>3</sup>) Class "B", 2% Cacl and 1/4 lb cello seal per sk. Plug down 1:30 a.m. 7/12/91. Circulated 12 bbls cement

Pressure Test Csg. 185 #

JUN 3 1992

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 6/24/92

TYPE OR PRINT NAME Andrew S. Low

TELEPHONE NO. 713-537-9000

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE

DATE

JUN 29 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
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District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-25065
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
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OIL WELL ☒ GAS WELL ☐ OTHER

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4. Well Location  
Unit Letter N : 500 Feet From The South Line and 1850 Feet From The West Line

Section 27 Township 25N Range 3W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
7182 GR 7194 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/91 TD - 8200' Casing and cement summary attached.

RECEIVED  
JUN 29 1992  
OIL CON. DIV.  
LOT. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew S. Low TITLE Operations Manager DATE 6/24/92

TYPE OR PRINT NAME Andrew S. Low TELEPHONE NO. 713-537-9000

(This space for State Use)

Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ DATE JUN 29 1992

CONDITIONS OF APPROVAL, IF ANY:

Leeson #4  
Casing and Cement Summary

7-30-91      Ran 191 jts 4 1/2, 11.60 lb, J-55 casing. Measured 8184.94, set at 8200.  
Float collar - 8156.40' 2nd stage collar - 6212.98'  
3rd stage collar - 3385.05.

Cement first stage through shoe at 8200' with 20 bbls mud flush followed by 540 sxs (621 ft<sup>3</sup>), premium cement with .6% Halad 322. Plug down 9:55 a.m. 7/29/91. Circulate 4 hours between stages. (Did not have cement in returns.)

Cement second stage with 20 bbls mud flush followed by 425 sxs Halliburton Light (803 ft<sup>3</sup>) with 10# sk Gilsonite and .25% CFR-3, tailed in with 50 sxs (59 ft<sup>3</sup>) Neat cement. Plug down 3:20 p.m. 7-29-91 (Did not have cement in returns.) Circulate 4 hours between stages.

Cement third stage with 20 bbls mud flush followed by 585 sxs (1061 ft<sup>3</sup>) Halliburton Light, tailed in with 50 sxs Neat. Plug down 8:18 p.m. 7-29-91. Lost circulation 131 bbls in on lead cement.

8-9-91      CBL Cement Tops  
1st Stage - 6212'      2nd Stage 3385'  
3rd Stage - 835'