## District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

	Revised October	18,	1994
Submit to	Instruction	s on	back
	Appropriate Distr	ict C	Office
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