

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF -078907	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR MOBIL PRODUCING TEXAS & NEW MEXICO INC			7. UNIT AGREEMENT NAME LINDRITH B	
3. ADDRESS OF OPERATOR C/O MOBIL EXPLORATION & PRODUCING US INC, P. O. BOX 633, MIDLAND, TX 79702			8. FARM OR LEASE NAME LINDRITH B UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2030' FSL; 143' FWL At proposed prod. zone SAME			9. WELL NO. 78	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 MILES NW OF LINDRITH, NEW MEXICO			10. FIELD AND POOL OR WILDCAT w. Lindrith Gas Pool EXT UNDESIGNATED-DAKOTA	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2035' F INSIDE PARCEL		16. NO. OF ACRES IN LEASE 2316.51 2,451.24	17. NO OF ACRES ASSIGNED TO THIS WELL 151.16 100	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2403' NW TO 77		19. PROPOSED DEPTH 7900'	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 7004' GL 7032' This action is subject to technical and procedural review pursuant to 43 CFR 3105.3			22. APPROX. DATE WORK WILL START APRIL 1, 1991	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48#	0-450'	TO SURFACE W/625 CU. FT.
11	5-1/2	15.5#	0-3300'	TO SURFACE W/2123 CU. FT.
8-3/4	5-1/2	15.5#	3300-7900'	3300' TO 7900' W/1036 CU. FT.

SEE ATTACHED 8 POINT WELL CONTROL PLAN FOR ADDITIONAL DRILLING INFORMATION.

RECEIVED
MAY 20 1991
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.A. Moore TITLE ENV. & REG. TECHNICIAN II DATE 02-01-91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

R-9469

NMOLD

APPROVED
AS AMENDED

MAY 9 1991
AREA MANAGER

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-130
Effective 1-4-88

All distances must be from the outer boundaries of the Section.

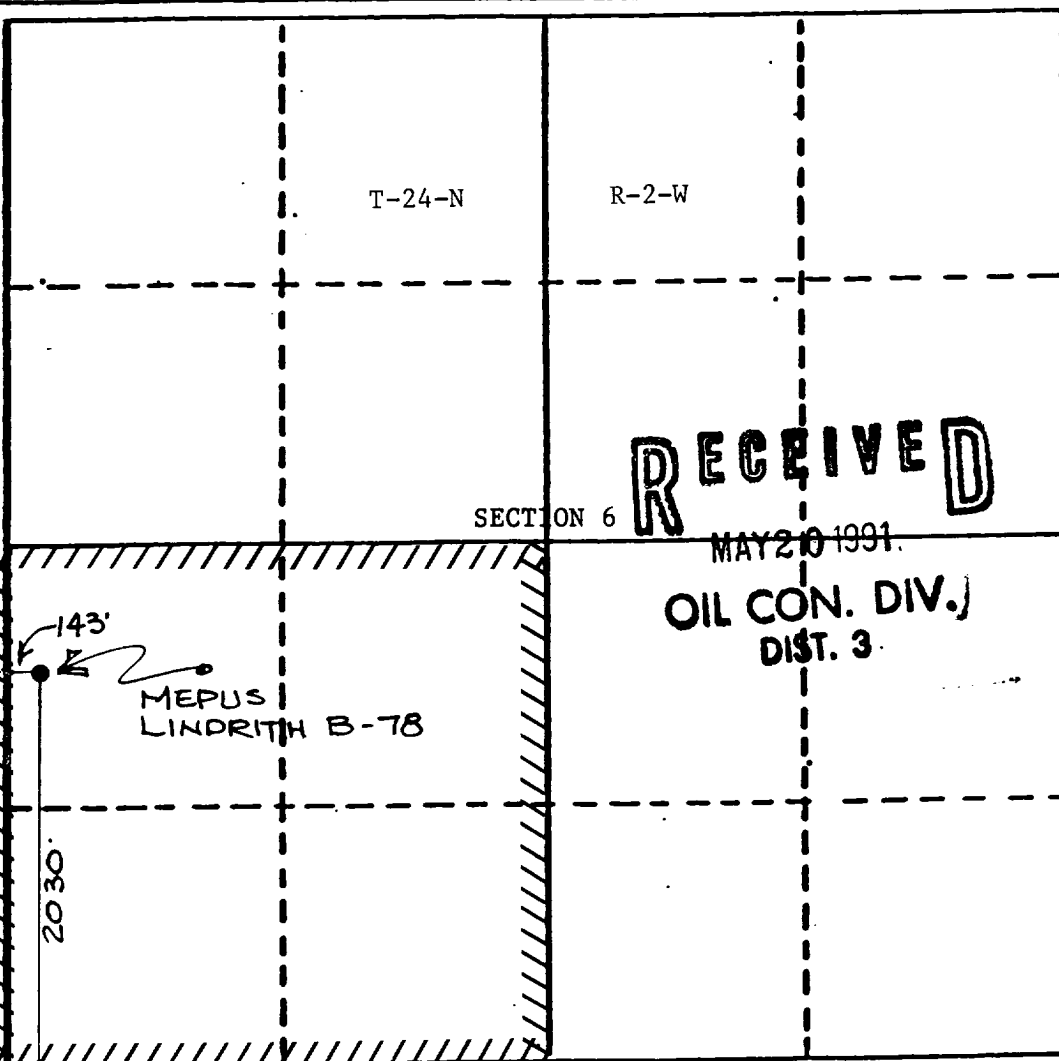
Operator MOBIL EXPLORATION & PRODUCING, UNITED STATES			Lease LINDRITH <i>B</i>		Well No. <i>B-78</i>
Unit Letter L	Section 6	Township 24 NORTH	Range 2 WEST	County RIO ARriba	
Actual Footage Location of Wells 2030 feet from the SOUTH line and 143 feet from the WEST line					
Ground Level Elev. 7032.0	Producing Formation DAKOTA	Pool <i>W. Lindrith Gulch</i> UNDESIGNATED		Dedicated Acreage <i>160 151.16</i>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. A. Moore

Name

C. A. MOORE

Position

ENV. & REG. TECHNICIAN II

Company

MOBIL PRODUCING TX. & N.M. INC
C/O MOBIL EXPL. & PROD. US INC

Date

02-01-91

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Signed

DECEMBER 13, 1990

Registered Professional Engineer
in the State of New Mexico

James P. Reese
JAMES P. REESE
1463