

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE NOV 23 1999

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1999

5. Lease Designation and Serial No.

SF 078907

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lindrith B #78

9. API Well No.

30-039-25066

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota, West

11. County or Parish, State

Rio Arriba

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P. O. Box 2197, DU3066 Houston, TX 77252-2197 (281) 293-1613

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

2030' FSL & 143' FWL
Sec. 6, T-24N, R-2W, L

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Tubingless Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. proposes to pull tubing and install a casing plunger on the above mentioned well using the attached procedure.

RECEIVED
BLM
99 NOV -1 AM 10:28
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Yolanda Perez

Title Regulatory Analyst

(281) 293-1613

Date 10/29/99

(This space for Federal or State office use)

Approved by Patricia M. Reuter

Title Lands and Mineral Resources

Date 11-19-99

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

Lindrith B #78
Pull Tubing, Install Casing Plunger

API# 30-039-20517

Location: Sec. 6, T-24N, R-2W, L

Procedure for Casing Plunger Installation (Expected Uplift 50 - 100 Mcfd)

- 1) Casing plunger installations to be on single zone producers with low gas to liquid ratios.
- 2) Tag for fill, clean out if necessary, and pull tubing.
- 3) Set RBP above top perf, fill casing with water, and test casing.
- 4) Run caliper log to check for casing abnormalities, such as excessive corrosion, over torqued connections, etc. that might inhibit or prevent casing plunger travel.
- 5) If casing test is OK and caliper log indicates no restrictions or rough spots, install casing plunger, if not run tubing and tubing plunger.
- 6) RIH with tubing and unload hole with air or nitrogen.
- 7) POOH RBP laying down tubing.
- 8) Set plunger stop above top perf.
- 9) NU well head, install casing plunger lubricator.
- 10) Notify operator to put back on production.