

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

2030' FWL, & 143' FWL, UNIT LETTER "L-6", Sec. 6, T24N-R02W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Lindrith B Unit

8. WELL NAME AND NO.

Lindrith B Unit #78

9. API WELL NO.

30-039-25066

10. FIELD AND POOL, OR EXPLORATORY AREA
Lindrith-Gallup Dakota

11. COUNTY OR PARISH, STATE

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Casing Plunger
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.



99 DEC 12 4:11 PM
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 12-1-99

(This space for Federal or State office use)

APPROVED BY

Paul R. Sitter

TITLE Lands and Mineral Resources DATE FEB 10 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CONOCO INC.
LINDRITH B UNIT #78
API #30-039-25066
2030' FWL & 143' FWL, UNIT LETTER "L-6"
Sec. 6, T24N-R02W

- 11/8/99** MIRU pulling unit, spot equipment. Rig up for rods. Latch on to rods, unseat pump. POOH with 7/8" rods, 3/4" rods and pump. RDWH, RUBOP. Latch on to tbg hanger and remove, release tbg, anchor. POOH with 20 stands of 2 7/8" tbg.
- 11/9/99** Blow well down, POOH with 2 7/8" tbg, tbg anchor, SN, perf. Sub, and mud anchor. Tally out. Total tbg 253 joints. RIH with bit and dual scraper, twice per stand. Tag up on fill at 7801'. POOH with 62 stands.
- 11/10/99** Blow well down, POOH with tbg and scraper. RU wireline, RIH with caliper log. Log well from 7825 to 0' (surface) log to town. RD wire line.
- 11/11/99** Blow well down, RIH with SN and 252 joints of 2 7/8" tbg. RIH with 310 rods 3/4' and 7/8". RU hot oiler, hot oil rods and tbg with 50bbls, RD hot oiler.
- 11/12/99** 20# csg press, 0# tbg. Blow well down, POOH with rods. Lay down on trailer. Change to pull tbg. RDWH, RUBOP, POOH with 70 joints of 2 7/8" tbg. Lay down on trailer.
- 11/13/99** Csg = 25# Tbg= 0#. Finish laying down rods. ND WH. NU BOP. POOH, LD 72 Jts 2-7/8" tbg. POOH w/ 2-7/8" tbg Laying down 47 Jts.
- 11/15/99** Finish POOH w/ Tbg. Laying down. ND BOP. NU WH. w/ csg plunger sleeve through tbg head, & a full bore 5-1/2" master valve.
- 11/16/99** Drive to location. RD & MO. Installed Csg Swab Sys. SI for press build up.
- 11/18/99** MI w/ Expert Downhole slickline service. Install Csg collar stop @ 7634'. Noted FL @ 4400'. Very little press build up. Will schedule swabbing unit.