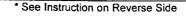
Form 3160-5 (June 1990)



			SF 078907
	SUNDRY NOTICES AND REP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to dee	epen or reentry to a different reservoir.	
	Use "APPLICATION FOR PERMIT		
	SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SOBINITIN TRIPLICATE		Lindrith B Unit
1.	TYPE OF WELL		8. WELL NAME AND NO.
	OIL WELL GAS WELL OTHER :		Lindrith B Unit #78
2.	NAME OF OPERATOR		9. API WELL NO.
	CONOCO INC.		30-039-25066
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		Lindrith-Gallup Dakota
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc		11. COUNTY OR PARISH, STATE
	2030' FWL, & 143' FWL, UNIT LETTE		Rio Arriba, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE	OFACTION
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: Casing Plunger	(Note: Report results of multiple completion on Well Completion or
13.	Describe Proposed or Completed Operations (Clearly state all pe	ertinent details, and give portinent dates, including	Recompletion Report and Log Form.)
	directionally drilled, give subsurface locations and measured and	d true vertical depths for all markers and zones pertine	ent to this work )
			2
		(1 K 13 14)	
	0 " 1 1	(S) ×	
	See attached summary.	FEB 200	
		( RECEIL	
		OIL CON DI	
		DIST. 2	
		ica,	
		Le Me caca 12	C. C
		DIST. 3	<u> </u>
14.	I hereby certify that the foregoing is true and correct		
	SIGNED KIALA JOHNSON	TITLE VEDIA IOUNOON A. A	
	(This space for Federal or State office use)	IIILE VERLA JOHNSON, AS A	Agent for Conoco Inc. DATE 12-1-99
		lande and ##:	ineral Resources - FFR 1.6 2000
	APPROVED BY Sala		1010700
	Conditions of approval, if any:	TITLE	DATE
	·		
Title	a 1811 S.C. Saction 1001, makes it a arima for any name	on knowingly and willfully to see to the	described and a second of the Date of the second
ficti	e 18 U.S.C. Section 1001, makes it a crime for any person tious or fraudulent statements or representations as to an	on knowingly and willfully to make to any depai ny matter within its jurisdiction.	πment or agency of the Unites States any false,





## CONOCO INC. LINDRITH B UNIT #78

API #30-039-25066

2030' FWL & 143' FWL, UNIT LETTER "L-6" Sec. 6, T24N-R02W

<u>11/8/99</u>	MIRU pulling unit, spot equipment. Rig up for rods. Latch on to rods, unseat
	pump. POOH with 7/8" rods, 3/4" rods and pump. RDWH, RUBOP. Latch on to
	tbg hanger and remove, release tbg, anchor. POOH with 20 stands of 2 7/8" tbg.

- Blow well down, POOH with 2 7/8" tbg, tbg anchor, SN, perf. Sub, and mud anchor. Tally out. Total tbg 253 joints. RIH with bit and dual scraper, twice per stand. Tag up on fill at 7801'. POOH with 62 stands.
- 11/10/99 Blow well down, POOH with tbg and scraper. RU wireline, RIH with caliper log. Log well from 7825 to 0' (surface) log to town. RD wire line.
- 11/11/99 Blow well down, RIH with SN and 252 joints of 2 7/8" tbg. RIH with 310 rods 3/4' and 7/8". RU hot oiler, hot oil rods and tbg with 50bbls, RD hot oiler.
- 20# csg press, 0# tbg. Blow well down, POOH with rods. Lay down on trailer. Change to pull tbg. RDWH, RUBOP, POOH with 70 joints of 2 7/8" tbg. Lay down on trailer.
- 11/13/99 Csg = 25# Tbg= 0#. Finish laying down rods. ND WH. NU BOP. POOH, LD 72 Jts 2-7/8" tbg. POOH w/ 2-7/8" tbg Laying down 47 Jts.
- 11/15/99 Finish POOH w/ Tbg. Laying down. ND BOP. NU WH. w/ csg plunger sleeve through tbg head, & a full bore 5-1/2" master valve.
- 11/16/99 Drive to location. RD & MO. Installed Csg Swab Sys. SI for press build up.
- 11/18/99 MI w/ Expert Downhole slickline service. Install Csg collar stop @ 7634'. Noted FL @ 4400'. Very little press build up. Will schedule swabbing unit.