

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078907
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Lindrith B Unit	8. WELL NAME AND NO. Lindrith B Unit #78
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-25066	10. FIELD AND POOL, OR EXPLORATORY AREA W Lindrith Gallup DK
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	11. COUNTY OR PARISH, STATE Rio Arriba County, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2030' FSL & 143' FWL, UNIT LETTER "L", Sec. 6, T24N R20W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>RIH with Tubing & Rods</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
1/25/00 Rig up pulling unit. Blow well down. RDWH, RUBOP. RIH with 7800' of 2 7/8" tbg. Pick up of off trailer.		
1/26/00 Circulated well for 4 hours, recovered swab cup rubbers. Clean up. Recovered 60 bbls of oil . Used 100 bbls to circulate hole. POOH with 7800' of 2 7/8" tbg.		
1/27/00 RIH with one joint of 2 7/8" tbg (mud anchor) open ended, SN, two joints of tbg, tbg anchor and 245 joints of 2 7/8" tbg. Landed tbg at 7808', tbg anchor in 10 points . RIH with pump, 2 k-bars, 200 3/4" rods.		
1/28/00 Blow well down. RIH with 110 - 7/8" rods, (two subs 8' & 6') and 26' polish rod. Load tbg, space out, hung off. Put well on production.		
1/29/00 Pump tagging, respace 10".		
1/31/00 Rig down pulling unit, move off.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>2-14-00</u>
APPROVED BY <u>Peterson M. Gator</u> Conditions of approval, if any:		TITLE <u>Lands and Mineral Resources</u> DATE <u>2/28/2000</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		