Form 3160-5 (June 1990) UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANAC	INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	Sand Sand Lil	5. LEASE DESIGNATION AND SERIAL NO. SF 078907
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PERM	IIT-" for such proposals of 26 2	
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL		Lindrith B Unit
	OCT 2000	8. WELL NAME AND NO.
2. NAME OF OPERATOR		Lindrith B Unit #78
CONOCO INC.		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO.	47.4350 () 77	30-039-25066 10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texa	as 79705-4500 (915) 686-5424	Lindrith-Gallup Dakota
 LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Des 	scription)	11. COUNTY OR PARISH, STATE
2030' Fy/1L & 143' FWL, UNIT LETTER ("L-6", Sec. 6, T24N-R02W		Rio Arriba, NM
12. S CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		PF ACTION
Notice of Intent		
I Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Final Abandonment Notice	Plugging Back	Non-Routine Fracturing
i mai / bandonmont House	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: Hole in Tubing	Dispose Water
13 Pagariba Brassad or Completed Countries (O)		(Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
9/5/00 Move in pulling unit, rig up. Rig up to pull rods. RD horsehead, unseat pump, POOH with 110 – 7/8" rods, 200 – 3/4" 3 K-bars, and pump. Lots of parifin. Scale in pump and 8' gas anchor, replace both. Secure well. SDFN.		
9/6/00 Csg press. 20#, blow well down. Move in equipment, spot. PU tubing hanger, release tubing anchor. RU BOP. Remove tbg hanger, RIH with tubing, one joint tag up. POOH with 252 joints of 2-7/8" tubing. SN, perf. sub., and tubing anchor. Tally out. RIH with mud joint, 4' perf. Sub, SN. Tow joints, tubing anchor, and 249 joints of 2-7/8" tbg. Set standing valve in SN. Hydro test tubing in hole, found hole, 227 joint. Replace joint below and top of tubing with hole. RU sand line, fish standing valve. Secure well. SDFN.		
9/7/00 0# press. RU up hot oil unit, hot oil tubing with 40 bbls of oil. RD hot oil unit. Try to set tubing anchor. Could not. (rIH with recondition tubing anchor.) POOH with tubing and tubing anchor. Tubing anchor drag when trying to get it. Secure well. SDFN.		
bars, $200 - \frac{9}{4}$ " rods, and $106 - \frac{7}{8}$ " rods, and	4 subs. Set pump, load and test to 500#. Put	
9/11/00 Check pump action, okay. Well tagging. Res	pace pump, remove 3' sub. Well back on. RD	DMO.
14. I hereby certify that the foregoing is true and correct		r O
		[mail
SIGNED 1 wilnes netther	TITLE DERRA SITTNER AS Asset	5 No. 20
(This space for Federal or State office use)	TITLE <u>DEBRA SITTNER</u> , As Agent	for Conoco Inc. DATE 10-17-00
/s/ Brian W. Davi	S	
APPROVED BY	TITLE Lands and Mineral S	inscurnes DATE CO 2 4 2000
Conditions of approval, if any:		DATE GI
Title 18 U.S.C. Section 1001, makes it a crime for any person fictitious or fraudulent statements or representations as to any	knowingly and willfully to make to any department	nt or agency of the Unites States any false,