

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF080472A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Chacon Federal 4

9. API Well No.

10. Field and Pool, or Exploratory Area

W. Lindrith Gallup Dakot.
11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON ENERGY INCORPORATED

3. Address and Telephone No.

3934 FM 1960 West, Ste#240 Houston, TX 77068 (713) 537-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J; 1666 FSL & 2286 FEL
Section 30, T24N R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 175 jts, 11.60 lb, J-55 casing measured 7484.75', set at 7498.00'.
Float collar - 7455.80'. Cement 1st stage with 20 bbls super flush followed
by 200 sxs (288 ft³) 50-50 poz-G with 2% gel, 6# salt, 6# gilsonite and
2% Cacl₂ followed by 250 sxs (287 ft³) Premium cement with .6% Halad 322.
Plug down at 7:10 am on 07/10/91. Circulated 4 hors between stages. Did
not have cement in returns. Cement 2nd stage with 20 bbls mud flush followed
by 790 sxs (1493³) Halliburton light with 10# gilsonite and .25% CRF-3 per sk,
followed by 50 sxs (59 ft³) neat. Plug down 12:35 pm on 07/10/91. Lost
circulation when displacing plug. 07/22/91 CBL cement 1st stage - 5750'.
2nd stage - 2300'.

ACCEPTED FOR RECORD

NOV 10 1991

FARMINGTON RESOURCE AREA

BY

14. I hereby certify that the foregoing is true and correct

Signed

R. Alchaband

Title SR VP Production

Date 10/28/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date