

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 62-111 21 PM 3:05

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐ 62-111 21 PM 3:05

2. NAME OF OPERATOR
BANNON ENERGY INCORPORATED

3. ADDRESS OF OPERATOR
3934 FM 1960 WEST, SUITE 240, HOUSTON, TEXAS 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1666' FSL, 2286' FEL
At top prod. interval reported below SAME
At total depth SAME

RECEIVED
JUL 24 1992
OIL CON. DIV.

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 6-28-91 16. DATE T.D. REACHED 7-9-91 17. DATE COMPL. (Report to State) 7-24-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7104 GR 7118 KB 7104

20. TOTAL DEPTH, MD & TVD 7500 21. PLUG, BACK T.D., MD & TVD 7500 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7500

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7253-81 DAKOTA

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL INDUCTION AND DENSITY NEUTRON CBL

27. WAS WELL CORRED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0# J-55	516.88	12 1/4"	485 sxs 572 ft	NONE
4 1/2"	11.6# J-55	7498	7 7/8"	1290 sxs 2127 ft	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7268	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7253-81	.38 DIA 2JSPPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7253-81	32,000 GALS CROSS-LINKED GEL AND 65,520 LBS 20-40 OTTAWA SAND

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-25-91		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-28-91	24 hrs	48/64		70	175	0	2.5
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550	1140		70	175		46	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO EL PASO NATURAL GAS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED ANDREW S. LOW TITLE OPERATIONS MANAGER DATE 7/6/92

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
				NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH
				OJO ALAMO
				FRUITLAND
				PC
				LEWIS
				CHACRA
				MENEFEE 4650
				CLIFFHOUSE 4050
				POINT LOOKOUT
				MANCOS
				GALLUP
				GREENHORN
				GRANEROS
				DAKOTA
				TD
				2120
				2960
				3050
				3100
				3970
				4050
				4650
				5230
				5370
				6260
				7115
				7135
				7165
				7500