- 1 2160 2		S	UBMIT IN TRIPLICAT	E* FORM APPROVED
Foria 3160-3	UNITED STAT	ES		Budget Bureau No. 1004-0136
(NOVEMBER 1999)				Expires August 31, 1985
BUREAU OF LAND MANAGEMENT				5. Lease designation and serial
ADDLICATI	ON FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK	SF 078532
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK				6. IF INDIAN, ALLOTTEE OR TRIBE N
DRILL X DEEPEN PLUG BACK				7. UNIT AGREEMENT NAME
OIL GAS SINGLE MULTIPLE				
WELL X WE		ZONE X	ZONE	8. FARM OR LEASE NAME
2. Name of Operator				Mesa 25
2. Name of Operator	y Inc., c/o Daggett & Che	enault Inc.		9. WELL NO.
3. ADDRESS OF OPERATOR				6
3539 E. 30TH St., Ste. 7B, Farmington, NM 87401				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.*				nts.*) Escrito/Gallup
At surface				11. SEC., T., R., M., OR BLK.
Unit J, 1881' FSL, 1717' FEL, Sec. 25, T24N-R7W				Section 25, T24N-R7W
				Ψ
At proposed prod. zon Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				* 12. COUNTY OR PARISH 13. STATE
				Rio Arriba NM
Approximately 4 mi. Northeast of Escrito Trading Post 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE				17. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST				TO THIS WELL IT W/ # 2
PROPERTY OR LEASE LINE FT.				1 1 1 1 1 1 1 1 1 1
(Also to nearest drlg. unit line, if any) 800 Ft. 1080 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH				20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLLING, COMPLETED,				
OR ARRUED FOR ON THIS I FASE FT 700 Ft 5800'				Rotary
This miles in william 10 12			tegnomes 2255 mi in al CFA IIII.I	22. APPROX. DATE WORK WILL STAR
6945' GR				8-15-91
23		PROPOSED CA	SING AND CEMENTIN	IG PROGRAM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0 lb. J-55	300'	Cement to Surface
7-7/8"	4-1/2"	11.6 lb. K-55	5800'	800 sx-volume to be calculated
				subsequent to logging and
•				circulated to surface
Well to be drilled to penetrate the Gallup formation. All producing intervals in the				DEDUCATION OF PROFITE AUTHORIZED ARE SUBJECTED COMPLETION WITH ATTACHE
Gallup will be stimulated as necessary. EXHIBITS:				"GENERAL ACQUIREMENTS".
				DEGE I VE
"A" Location	and Elevation Plat		"F" Drill Rig Layout "G" Completion Prog	gram Layout
"B" Ten Point Drilling Program "G" Completion Progra "C" Blowout Preventer Diagram "H" Location Profile				<u>U U</u>
"D" Multi-Point Requirements of APD			The gas from this leas	se is committed. JUL 3 1 1991.
"E" Site Specific Checklist for Roads The gas from this leas (Attachment to "E" - Topo Map)				
•			1.1. (1	OIL CON. DIV
IN ABOVE SPACE	DESCRIBE PROPOSED	PROGRAM: If propos	al is to deepen or plug of	ack, give data on present productive zone and propose locations and measured and true surious depths.
Give blowout prever	proposal is to drill of deep	en uncerionany, givo p	orthonic data on property	
24.	0 - A			
24.	Willed			7/1//01
SIGNED	1) Wendeau		TITLE Vice Preside	nt of Operations DATE 7/16/91
(This space for	Federal or State office use	e)		
PERMIT NO.			APPROVAL DA	APPROVED AS AMENDED
APPROVED BY			TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:				JUL 2 9 1991
AREA MANAGER				
	19		1 1110 11	a to any department or seency of the

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 12350 6 MESA 25 BANNON ENERGY, INC. County Range ARRIBA COUNTY Township RIO Section R.7 W. Unit Letter T.24 N. 25 Actual Footage Location of Well: EAST 1717 feet from the SOUTH 1881 Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 80 Acres Escrito/Gallup 6945 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. JTW/# 2 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If 225 wer is "no" list the owners 2nd tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. What Printed Name R. A. Chabaud JUL 31 1991 Position V. P. Operations OIL CON. DIV. Сотраву Bannon Energy Inc. DIST. 3 7/15/91 SURVEYOR CERTIFICATION 25 SEC. I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and 1717' belief. Date Surveyed 1991 881 N 87-11 W 2586.54 HOFESS!C 1000 500 1500 2000 1320 .1650 1980 2310

