

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BANNON ENERGY INCORPORATED	Well API No.
Address 3934 FM 1960 WEST, SUITE 240, HOUSTON, TEXAS 77068	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name MESA 25	Well No. 6	Pool Name, Including Formation ESCRITO GALLUP	Kind of Lease State, Federal or Fee	Lease No. SF-078532
Location Unit Letter J : 1881 Feet From The SOUTH Line and 1717 Feet From The EAST Line Section 25 Township 24N Range 7W, NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING	Address (Give address to which approved copy of this form is to be sent) PO BOX 12999, SCOTTSDALE, AZ 85267	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> BANNON ENERGY INCORPORATED	Address (Give address to which approved copy of this form is to be sent) STAR ROUTE 4, BOX 20, CUBA, NM 87013	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25
	Twp. 24	Rge. 7
	Is gas actually connected? YES	When? 10-17-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-11-91	Date Compl. Ready to Prod. 10-8-91		Total Depth 5850		P.B.T.D. 5805			
Elevations (DF, RKB, RT, GR, etc.) 6945 GR	Name of Producing Formation GALLUP		Top Oil/Gas Pay 5656		Tubing Depth 5606			
Perforations 5656-78 5726-32					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT 3			
12 1/4"	8 5/8"	24.0#	258.22		230 sx		271 ft 3	
7 7/8"	4 1/2"	11.60#	5848.65		850 sx		2024 ft	
	2 3/8"		5606					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-21-91	Date of Test 10-24-91	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 120	Casing Pressure 420	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 13	Water - Bbls. 0	Gas- MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Russell A. Chabaud
RUSSELL A. CHABAUD, SR VP PRODUCTION
Printed Name Title
12-19-91 (713) 537-9000
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 10 1991

By Original Signed by FRANK J. CHAVEZ

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.