

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Bannon Energy Incorporated						5. LEASE DESIGNATION AND SERIAL NO. SF-078532	
3. ADDRESS OF OPERATOR 3934 FM 1960 West, Suite 240, Houston, Texas 77068-3539						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1881' FSL, 1717 FEL At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME Mesa 25	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Santa Fe, NM	
15. DATE SPUDDED 8-11-91						9. WELL NO. 6	
16. DATE T.D. REACHED 8-20-91						10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
17. DATE COMPL. (Ready to prod.) 10-8-91						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T24N, R7W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6945 GL 6957KB						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 6945						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5850		21. PLUG, BACK T.D., MD & TVD 5805		22. INTERVALS DRILLED BY ROTARY TOOLS 0-5850		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM NAME (MD AND TVD)* 5656-78 5726-32 Gallup						25. WAS DIRECTIONAL SURVEY MADE None	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density CCL-GR						27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.0 J-55		258		12 1/4"	
4 1/2"		11.60		5848		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PICKER SET (MD)			
2 3/8		5605					
31. PERFORATION RECORD (Interval, size and number)							
5656-78 = 44 holes 5726-32 = 16 holes .42 dia							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5656-5732				39,000 gals 70% Foam, 24,750 gals. 20# gel and 140,700 lbs 20-40 Sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-11-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-24-91		HOURS TESTED 24		CHOKE SIZE 48/64		PROD'N. FOR TEST PERIOD OIL—BBL. 13 GAS—MCF. 50 WATER—BBL. 0 GAS-OIL RATIO 3.846	
FLOW. TUBING PRESS. 120		CASING PRESSURE 420		CALCULATED 24-HOUR RATE OIL—BBL. 13 GAS—MCF. 50 WATER—BBL. 0		OIL GRABED 43.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY JUL 23 1992	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____				TITLE Operations Manager		BY _____ DATE July 13, 1992	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROSITY: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1657	1657
Kirtland	1777	1777
Fruitland	2187	2187
Pictured Cliffs	2267	2267
Lewis	2335	2335
Chacra	3085	3085
Clift House	3757	3757
Point Looklut	4607	4607
Mancos	4687	4687
Gallup	5510	5510
TD	5850	5850