

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Jic. Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Medio Canyon #7

9. API WELL NO.
30-039-25089

10. FIELD AND POOL, OR WILDCAT
W. Lindrith Gallup Dako

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T-24-N, R-4-W
NMPM

12. COUNTY OR PARISH
Rio Arriba NM

13. STATE

19. ELEV. CASING HEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS
yes

25. WAS DIRECTIONAL SURVEY MADE
no

27. WAS WELL CORRED
yes

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	232'	12 1/4"	167 cu.ft.	
4 1/2"	11.6#	7490'	7 7/8"	2892 cu.ft.	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7332'	

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6094-7328'	214,700# 20/40 sand and 186,360 gal. fluid

WELL STATUS (Producing or shut-in)	
producing	
WATER—BBL	GAS-OIL RATIO
13	769/scf/bbl
—BBL.	OIL GRAVITY-API (CORR.)
13	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
currently used for fuel, excess is vented per approved sundry 7-23-92

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 8-2-1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2444'	2612'	White, cr-gr ss.	Ojo Alamo	2444'	
Kirtland	2612'	2668'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2612'	
Fruitland	2668'	2908'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2668'	
				Pic.Cliffs	2908'	
Pictured Cliffs	2908'	3723'	Bn-Gry, fine grn, tight ss.	Chacra	3723'	
Chacra	3723'	4453'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Mesa Verde	4453'	
Mesa Verde	4453'	4508'	Light gry, med-fine gr ss, carb sh & coal	Menefee	4508'	
Menefee	4508'	4973'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	4973'	
Point Lookout	4973'	5229'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros	7099'	
				Dakota	7230'	
Mancos	5229'	6088'	Dark gry carb sh.			
Gallup	6088'	7041'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	7041'	7099'	Highly calc gry sh w/thin lmst.			
Graneros	7099'	7230'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7230'	7490'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			
Perfs cont'd:	6848', 6849', 6850', 6852', 6853', 6854', 6856', 6859', 7001', 7053', 7055', 7057', 7069', 7071', 7073', 7075', 7087', 7090', 7091', 7122', 7124', 7128', 7130', 7140', 7142', 7144', 7146', 7147', 7148', 7150', 7152', 7154', 7156', 7184', 7185', 7186', 7188', 7312', 7313', 7314', 7318', 7320', 7321', 7322', 7324', 7325', 7326', 7328'					
Sidewall	Cored Intervals: @ 5746', 6095', 6112', 6126', 6167', 6177', 6194', 6213', 6264', 6271', 6295', 6311', 6352', 6361', 6850' (not recovered), 6906', 7087', 7147', 7325', 7393'					