

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25099
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. F-1207
7. Lease Name or Unit Agreement Name NCRA State 32
8. Well No. 1
9. Pool name or Wildcat Counselors GP/DK Fxt.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator National Cooperative Refinery Association	8. Well No. 1
3. Address of Operator 1775 Sherman Str., Suite 3001, Denver, CO 80203	9. Pool name or Wildcat Counselors GP/DK Fxt.	
4. Well Location Unit Letter K : 1615 Feet From The South Line and 1375 Feet From The West Line Section 32 Township T24N Range R6W NMPM Rio Arriba County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7069' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 6:00 pm on 11/11/91.

A 12½" hole was drilled to 307'. Ran 8 jts of new 8-5/8" 24# J-55 to 295'. Cemented with 257 cu ft of Class B cement with 2% CaCl₂. Yield is 1.17 cu ft/sx. Circulated 95 cu ft to surface.

Ran 163 jts of new 5½" 17# J-55 to 6872'. DV tool at 4738'. Cemented 1st stage with 702 cu ft of 50:50 Poz with 10% salt. Yield was 1.22 cu ft/sx. Cemented 2nd stage with 1444 cu ft of 65:35 Poz with 2% CaCl₂. Yield was 1.9 cu ft/sx. Tail-in with 117 cu ft of Class B cement with 2% CaCl₂. Yield was 1.17 cu ft/sx. Did not circulate cement on 2nd stage.

A cement bond log will be run during completion to determine top of the 2nd stage cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Morris Bell TITLE District Engineer DATE 12/5/91
(303)
TYPE OR PRINT NAME Morris Bell, P.E. TELEPHONE NO. 861-4883

(This space for State Use)

Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 09 1991
CONDITIONS OF APPROVAL, IF ANY: