

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Hrazas Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		TO TRANSPORT OIL AND NATURAL GAS	
CENTRAL RESOURCES, INC.		Well API No. 3003925099	
Address 1776 LINCOLN STREET STE. 1010, DENVER, COLORADO 80203			
Reason(s) for Filing (Check proper box)		☒ Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Operator	☒	Casinghead Gas	☐ Condensate ☐
If change of operator give name and address of previous operator		CORRECT NAME ON THIS WELL ONLY	
		National Cooperative Refinery Association, PO Box 1404, McPherson, KS 67460	

II. DESCRIPTION OF WELL AND LEASE

Lease Name NCRA State 32	Well No. 1	Pool Name, Including Formation Gallup Dakota Conselors	Kind of Lease State	Lease No. E-1207
Location Unit Letter <u>K</u> : <u>1375</u> Feet From The <u>West</u> Line and <u>1615</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>24N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil, Inc.					PO Box 34289, Farmington, NM, 87499, ATTN:Transportation	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Bannon Energy Inc.					3934 FM 1960 West, Ste. 240, Houston, TX 77068-3539	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	K	32	24N	6W	yes	6/1/92
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
7. TEST DATA AND REQUEST FOR ALLOWABLE									

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL		(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or 600 ft. (42" diameter)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED

SEP 23 1993

OIL CON. DIV

DIST. 3

AS WELL

Actual Prod. Test : MCMFB	Length of Test	Bbls. Condensate/MCMFB	Gravity of Condensate
Logging Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

L. OPERATOR CERTIFICATE OF COMPLIANCE

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott A. Smith
Printed Name Scott A. Smith Title V.P. Operations/Engineering
Date 7/31/93 Telephone No. (303) 830-0100

OIL CONSERVATION DIVISION

Date Approved SEP 23 1993
By *Barry D. Chang*
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable costs to attorney

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Section 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.