

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Waterford 2804469

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Central Resources, Inc.</u>		Well API No. <u>3003925099</u>
Address <u>1776 Lincoln Street, Suite 210, Denver, Colorado 80203</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	<u>To be effective 2/1/94</u>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator _____		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>NCRB State 32</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Gallup Dakota Consolers</u>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <u>E-1207</u>
Location Unit Letter <u>K</u> : <u>1375</u> Feet From The <u>West</u> Line and <u>1615</u> Feet From The <u>South East</u> Line Section <u>32</u> Township <u>24N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>Gray-Williams Energy Corp. 1985610</u> <u>Republic Plaza</u> <u>370 17th St., Suite 5300, Denver, CO 80202</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>Banner Energy One. 1985630</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>32</u>
	Twp. <u>24N</u>	Rge. <u>6W</u>
	Is gas actually connected? <u>Yes</u>	When? <u>6/1/92</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Irene Trujillo  
Signature  
Irene Trujillo, Engineering Tech.  
Printed Name  
1/19/94 (303) 830-1632  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JAN 27 1994

By [Signature]  
Title SUPERVISOR DISTRICT #3

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.