

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078908
2. Name of Operator MOBIL PRODUCING TX & N.M. INC.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585	7. If Unit or CA, Agreement Designation LINDRINTH B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FNL; 1850' FEL	8. Well Name and No. 79
	9. API Well No. 30-039-25105
	10. Field and Pool, or Exploratory Area W. LINDRITH GALLUP/DAKOTA
	11. County or Parish, State SEC. 7; T24N; R2W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other SET 5 1/2 CASING <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
10-23-91 DRILL HOLE SIZE 8 3/4, RIH W/5 1/2 K-55 LT & C CSG CMT SHOE @ 7922'. 1st STAGE 1350x LEAD 65/35 6% CL B CMT (YIELD 2.0) TAIL 250x CL H 2% + 1# PER x LATEX (YIELD 1.25) LOST 100% RETURN. 2nd STAGE SET DV TOOL @ 3239' CIRC. CMT THRU TOOL. LEAD 1150x 65/35 6% CL B CMT (YIELD 2.0) 100% RETURNS THRU JOB W/30 BBLS SLURRY TO SURFACE. TAIL 100x CL B NEAT (YIELD 1.18)

RECEIVED
NOV 25 1991
OIL CON. DIV
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD**

Title **ENV. & REG. TECH**

ACCEPTED FOR RECORD

Date **11/07/91**

(This space for Federal or State office use)

NOV 19 1991

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY 22

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD