2,1	SUBMIT IN TRIPLICATE			FORM APPROVED	
corm 31043			Budget Bureau No. 1004-0136		, i
(November 1983) UNITED STATES				Expires August 31, 1985	
(formerly 9-331C) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				SF-078534	
				6. IF INDIAN, ALLOTTEE OR TRIBE N	
Ia. TYPE OF WORK DRILL X DEEPEN PLUG BACK					
				7. UNIT AGREEMENT NAM	ME
				M	
WELL X WELL OTHER ZONE X ZONE			8. FARM OR LEASE NAME		
2. Name of Operator				MESA 25	
BANNON ENERGY INC., C/O DAGGETT & CHENAULT, INC.				9. WELL NO.	
3. ADDRESS OF OPERATOR				7	
3539 E. 30TH STE. 7B, FARMINGTON, NM 87401				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly/and in accordance with any State Requirements.*)				ESCRITO/GALLUP /	
At surface UNIT E, 1907' FNL, 790' FWL, SEC.25, T24N-R7W				11. SEC., T., R., M., OR BLK.	
At proposed prod. zone SAME AS ABOVE				UNIT E, SEC.25, T24N-R7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO			OWN OR POST OFFICE*	12. COUNTY OR PARISH	13. STATE
APPROXIMATELY 4 MILES NORTHEAST OF ESCRITO TR			RADING POST	RIO ARRIBA	NM
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES			ACRES IN LEASE	17. NO. OF ACRES ASSIGN	NED
LOCATION TO NEAREST PROPERTY OR LEASE LINE FT.				10 1113 WEEE	
(Also to nearest drlg, unit line, if any) 790' 1202.88				20. ROTARY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH				20. ROTART OR CABLE TOOLS	
TO NEAREST WELL, DRILLLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 2575' 5800			0'	ROTARY	
and isolated to technical and				22. APPROX. DATE WORK WILL STAR	
6740' GR				SEPTEMBEI	R 1, 1991
23	and &	PROPOSED C	3 CFR 3105.4. ASING AND CEMENTING F	ROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24.0 lb. J-55	300'	Cement to Surface	
7-7/8"	11.0%		5800'	800 sx-volume to be calculated	
				subsequent to logging and	t
				circulated to surface	and the second s
Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.				DRIVING A PERADORS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS",	
EXHIBITS:				47th 190 At 18	as as no see grant
"B" Ten Point	and Elevation Plat t Drilling Program		"F" Drill Rig Layout "G" Completion Program "H" Location Profile	LI VI	
"C" Blowout Preventer Diagram "H" Location Profile "D" Multi-Point Requirements of APD				committed SEP1	6 199 1 .
"E" Site Specific Checklist for Roads (Attachment to "E" - Topo Map) The gas from this lease is committed. OIL CON. DIV.					
•			the state of the state of	OIL CO	IN. DIV.:
IN ABOVE SPACE productive zone. If p	proposal is to drill or deepe	PROGRAM: If propoen directionally, give p	sal is to deepen or plug back, pertinent data on subsurface loc	give data on present productive cations and measured and muc	Vertical depths.
24.	00.0				1/1/2/21
SIGNED	Kalehola	ud	TITLE V.P. OPER	ATIONS DATE	114/9/
(This space for	Federal or State office use	:)		APPRO	OVED
PERMIT NO.		APPROVAL DATE	AS AME		
APPROVED BY		TITLE	DATE	1 1391	
CONDITIONS	OF APPROVAL, IF AN'	Y :		This	Haller
^ ~			NMOOD	THEA MA	NAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICTI P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

· WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section DISTRICT III 1000 Rio Br2206 Rd., Aziec, NM 87410 Well No. MESA 25 Operator BANNON ENERGY, INC. 空間的 ARRIBA COUNTY Township T.24 N. Range R.7 W. Section Unit Letter 25 WEST Actual Footage Location of Well: 790 line NORTH feet from the -1907 Dedicated Acreage: line and feet from the Pool Producing Formation Ground level Elev. 80 Acres Escrito/Gallup 6740 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information N 86-48 W 5126.22 contained herein in true and complete to the best of my promjedge and belief. ш -08 Signature 907 2 Printed Name R. A. Chabaud Position V. P. Operations Company 790' Bannon Energy Inc. Date SURVEYOR CERTIFICATION 25 SEC I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. SEP1 61991 Date Surveyed JULY 26, 1991 OIL CON. DIV Signature DIST. 3 JR. 500 1000 1500 2000 1980 2310 2640 1320 1650 330 660 990

