

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078562
2. NAME OF OPERATOR BCO, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 GRANT SANTA FE, NEW MEXICO 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1695' FSL - 820' FEL.	8. FARM OR LEASE NAME LYBROOK
14. PERMIT NO.	9. WELL NO. -2R
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6748'	10. FIELD AND POOL, OR WILDCAT ESCRITO GALLUP EXT.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 22 T24N R7W
	12. COUNTY OR PARISH RIO ARRIBA.
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHARGE PLANS	(Other) Spud Well	XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/09/92 5:30 a.m. notified Bureau of Land Management answering machine of intention to spud and cement surface casing. Were unable to move rig due to bad weather.

5/11/92 Spudded well at 3:00 p.m. Drilled 12 1/4" hole to 370'. Ran 8 joints (353') of 8 5/8", 24# J-55 casing and set at 365'. Cemented with 275 sacks Class "B" cement with 2% Calcium Chloride, 1/4 pound per sack Flocele. Mixed at 15.6 pounds per gallon with a yield of 1.18 cubic feet per sack or 325 cubic feet. Plug down at 8:00 p.m. Circulated 18 barrels (85 sacks) cement.

5/12/92 Waited on cement 12 hours. Tested BOP & surface casing to 1000 pounds. Held pressure.

5/13/92 Drilling at 2195.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keasha TITLE President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side

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WELL NO. 228 LEASE Lybrook TICKET NO. 229081
CUSTOMER BCO PAGE NO. 1
JOB TYPE 8 7/8 Surface DATE 5/11/92

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							On Loc. - rig up, safety meeting etc on bottom circulating
	1927	3	10				100	Break circulation and water ahead
	1936	3	58				200	Pump lead cement mixed at 15.6%
	1954							Drop plug
	1956	3	21				200	Pump displacement
								Circulated 15 bbl Cement
	2030							Job complete
								Thanks, Pat Randy

Thanks
Pat
Randy