

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
BCO, INC.
3. ADDRESS OF OPERATOR
135 GRANT SANTA FE, NEW MEXICO 87501
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1695' FSL - 820' FEL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6748'

5. LEASE DESIGNATION AND SERIAL NO.

SF-078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LYBROOK

9. WELL NO.

2R

10. FIELD AND POOL, OR WILDCAT

ESCRITO GALLUP EXT.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 22 T24N R7W

12. COUNTY OR PARISH

13. STATE

RIO ARRIBA.

NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval of primary and contingency plans.

Plan to complete cementing of 4 1/2" production casing by perforating at 3830' with 2 holes and circulating cement to surface.

Contingency Plan

If unable to establish circulation will squeeze perfs at 3830'. Will perforate at 1640' (50+' below the base of the Ojo Alamo) and attempt to circulate cement from there to surface.

RECEIVED
JUL 2 1992
OIL CON. DIV.
DIST. 3

018 FARMINGTON, N.M.

92 JUL -6 AM 11:59

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE July 2, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 07 1992

AREA MANAGER

*See Instructions on Reverse Side

NM000

ckf

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.