

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
MOBIL PRODUCING TEXAS & NEW MEXICO INC.						P O BOX 633 Midland, TX 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						API #30-039-25154	
At surface 1120-' FSL 790' FWL							
At top prod. interval reported below SAME							
At total depth SAME							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
		1-14-92		Rio Arriba		NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*	
2-8-92		2-26-92		3-21-92		7205	
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. INTERVALS DRILLED BY		23. ROTARY TOOLS	
7916		7858				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
7744 - 7776 DAKOTA "D"						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
DIL-GR-CALI, LDT-CNL-GR, FMI						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48#		448		17 1/2	
5 1/2		15.5#		7916		11 & 8 3/4	
						550sx CL "G"	
						2250sx 65/35	
						350sx CL "G"	
						DV TOOL @ 3226'	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2 7/8	
						7643	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7744-7776 - Perf w/4SPF, 4" csg gun using 23 GR charges 90-phasing				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				7744-7776			
				ACDZ w/3500 gals 15% HCL w/add.			
				& 200 RCN Ball sealers.			
				See attached sheet			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-22-92		2 1/2 X 1 3/4 X 21 Pump				PROD.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3-24-92		24				OIL—BBL. 220	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF 135	
120						WATER—BBL. 70	
						OIL GRAVITY-APL (CORR.)	
						614	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
FLARE						Harrison Pete	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Shuley Jada (915)688-2585		TITLE BY		Env. & Reg. Technician		DATE 3-24-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	TRUE VERT. DEPTH
GALLUP GREENHORN GRANEROS DAKOTA A DAKOTA D BURRO CANYON	6602 7490 7560 7603 7744 7847		SANDSTONE LIMESTONE SHALE SHALEY, SANDSTONE SANDSTONE SANDSTONE				

LINDRITH B UNIT #82

#32.

7744-7776

FRAC DAKOTA "D" AS FOLLOWS:

STAGE 1: 240 BBLS #4 0210 BORAGE`PAD 26 BPM 3011 PSI
STAGE 2: 359 BBLS BORAGEL #1 PPG 100 MESH SD (15100)# 3498 PSI ON FORM.
STAGE 3: 362 BBLS BORAGEL #1 PAD 3140 PSI ON FORM
STAGE 4: 79 BBLS BORAGEL #2 PAD 20/40 OTTAWA SD (4200#) 2798 PSI ON FORM.
STAGE 5: 72 BBLS BORAGEL #3 PPG 20/40 OTTAWA SD (9800#) 2753 PSI ON FORM @ 32 BPM
STAGE 6: 83 BBLS BORAGEL #4 PPG 20/40 OTTAWA SD (14200#) 2629 PSI ON FORM
STAGE 7: 93 BBLS BORAGEL #5 PPG 20/40 OTTAWA SD (19600#) 2575 PSI ON FORM @ 35 BPM
STAGE 8: 115 BBLS BORAGEL #6 PPG 20/40 OTTAWA SD (28900#) 2290 PSI ON FORM @ 40 BPM
STAGE 9: 88 BBLS BORAGEL #7 PPG 20/40 OTTAWA SD (26300#) 2187 PSI ON FORM @ 42 BPM
STAGE 10: 77 BBLS BORAGEL #8 PPG 20/40 OTTAWA SD (35400#) 2167 PSI ON FORM @ \$\$ BPM
STAGE 11: 23 BBLS BORAGEL #9 PPG 20/40 OTTAWA SD (13800#) 2196 PSI ON FORM @ 34 BPM
STAGE 12: DISP W/172 BBLS @% KCL WTR AVG RATE 28 BPM MAX PRESS. 3545 PSI TLTR -
1766 BBLS w/160,000 # SD BEHIND PIPE