

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-039-25168

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NA

7. Lease Name or Unit Agreement Name

Miller Com

8. Well No.
1

9. Pool name or Wildcat
LINDRITH DAKOTA EXT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator
MOBIL PRODUCING TEXAS & N.M. INC.

3. Address of Operator % Mobil Exploration & Producing US Inc.
P O Box 633 Midland, TX 79702

4. Well Location

Unit Letter G : 1835 Feet From The NORTH Line and 1990 Feet From The EAST Line

Section 17 Township 24N Range 2W NMPM RIO ARRIBA County

10. Date Spudded 4-28-92 11. Date T.D. Reached 5-17-92 12. Date Compl. (Ready to Prod.) 6-13-92 13. Elevations (DF& RKB, RT, GR, etc.) 7163 14. Elev. Casinghead

15. Total Depth 7903 16. Plug Back T.D. 7850 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XXX Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 7660-7694 DAKOTA 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run Form. Micro Imager, NUMAR MRIL Log PHASOR INDUCTION, DIGITAL ARRAY SONIC, LITHO-DEN, COMP NEU. GAMMA RAY, PNMT LOG 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	460	17 1/2	550sx CL 'G'	NONE
7	23#	7903	11 & 8 3/4	189sx CL 'G'	NONE
		DV Tool @ 2343'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	SN@ 7553	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
7660 - 7694 Perf w/4JSPF (137 Holes)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	7660-7694 Acdz w/3000 gal 15% HCL + 200
	RCNBS w/49bb1 2% KCL

28. PRODUCTION

Date First Production 6-13-92		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 X 1-3/4 x 34"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/8/92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 37	Gas - MCF 18	Water - Bbl. 3	Gas - Oil Ratio 486
Flow Tubing Press.	Casing Pressure 150	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

Inclination

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915)688-2585

Signature

Shirley Todd

Printed

Name Shirley Todd

Title Eng. Tech

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup 6499
 Base Greenhorn 7479
 T. Dakota 7518
 T. Morrison 7849
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. Graneros 7479
 T. Burro 7743
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7660 to 7694
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6499	6719		GALLUP - Sandstone & shale				
7406	7479		GREENHORN - limestone & shale				
7479	7518		GRANEROS - shale				
7518	7743		DAKOTA - shale & sandstone				
7743	7849		BURRO - canyon-sandstone				
7849	?		MORRISON - shale & sandstone				

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MILLER COM #1

#27

2660 - 7694

Frac w/56,500 gals pumped vol. Additives per 1000 gals. 7.95 gals J-46 gelling agent, 3.00 gals buffer-56, 1.00 gal aqua flow, surfactant, 1.00 gal c6 - 30 HT, 1-4 lbs CRB - Ultra Peam Breaker. Flush 295 bbls (12,390 gals) 2% KCL. Use 240,700# 20/40 ottawa sand.

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