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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
See Instructions
at Bottom of Page
RECEIVED
AUG 13 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|---|
| Operator Mobil Producing Texas & New Mexico Inc. | Well API No. 30-039-25178 |
| Address % Mobil Exploration & Producing US Inc. P O Box 633 Midland, TX 79702 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------|----------------|---|--|-----------------------------------|
| Lease Name Lindrith B Unit | Well No. 84 | Pool Name, including Formation Lindrith Dakota | Kind of Lease State, Federal or Fee | Lease No. SF-078908 |
| Location | | | | |
| Unit Letter | M | 990 | Feet From The South | Line and 540 Feet From The West |
| Section | 16 | Township | 24N | Range 2W, NMPM, Rio Arriba County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) Rep. Pl. 370 17st. Ste. 5300, Denver, CO 80202 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P O Box 1492, El Paso, TX 79978 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? NO | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--|----------|----------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 6-23-92 | Date Compl. Ready to Prod. 7-22-92 | | Total Depth 7935 | | P.B.T.D. 7756 | | | |
| Elevations (DF, RKB, RT, GR, etc.) GL: 7205 | Name of Producing Formation Dakota | | Top Oil/Gas Pay 7740 | | Tubing Depth 7935 | | | |
| Perforations 7740-7774 | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17 1/2 | 13 3/8 | | 475 | | 550sx | | | |
| 8 3/4 | 5 1/2 | | 7935 | | 1320sx | | | |
| | 2 7/8 | | 7935 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|---|-------------------------|---|----------------|
| Date First New Oil Run To Tank 7-23-92 | Date of Test 8-10-92 | Producing Method (Flow, pump, gas lift, etc.) PUMP | |
| Length of Test 24 | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. 5.0 | Water - Bbls. 0 | Gas - MCF 0 |

GAS WELL

| | | | |
|----------------------------------|---------------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) 50 | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Shirley Todd
Printed Name Shirley Todd Env. & Reg. Tech.
Title
Date 8-10-92 Telephone No. (915) 688-2585

OIL CONSERVATION DIVISION

Date Approved AUG 13 1992

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.