Form 3160-3		4	SUBMIT I	N / RIPLICATE*	FORM APPROVE	.0
November 1983)	UNITED STA				Budget Bureau No. 1004-0	136
					Expires August 31, 1985	
BUREAU OF LAND MANAGEMENT 30-034					5. LEASE DESIGNATION AND SERIAL	
APPLICAT	ION FOR PERMIT TO	O DRILL, DEEPEN	I, OR PL	UG BACK	SF-078534	
					6. IF INDIAN, ALLOTTEE OR TRIBE N	
b. TYPE OF WELL					7. UNIT AGREEMENT NAME	
OIL GA	4S	SINGLE	MULTIP	LE	and the state of	
WELL X WELL OTHER ZONE X					8. FARM OR LEASE NAME Mesa 25 1 1 3 1	
. Name of Operator	1587	01				
Bannon Energy, Inc., C/O Daggett and Chenault, Inc.					9. WELL NO.	
3. ADDRESS OF OPERATOR					8 10. FIELD AND POOL, OR WILDCAT	
3539 E. 30th, Ste. 7B, Farmingotn, NM 87401					•	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.*)						
At surface Unit G, 1676' FNL, 1771'FEL, Sec. 25, T24N					11. SEC., T., R., M., OR	
				(Unit G, Sec. 25, T24	N-R7W
	zon SAME AS ABOVE					1.2 : : :
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				OST OFFICE*	12. COUNTY OR PARISH	
	4 ml. Northeast of Escri		ACDECT	NTICACE	Rio Arriba	NM
DISTANCE FRO		16. NO. OF	ACRES I	N LEASE	17. NO. OF ACRES ASSIT	GNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE FT. 1005' (Also to nearest drlg. unit line, if any)			1202.88		10 THIS WELL 1/80	
8. DISTANCE FRO	M PROPOSED LOCATION		SED DEP	ГН	20. ROTARY OR CABLE	TOOLS
TO NEAREST WELL, DRILLLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 2575'			5000		Dot	
	5800'		Rotary			
1. ELEVATIONS (Show whether DF, RT, GF			Now,	22. APPROX. DATE WO	_
	7052' GR) in it	0.0514515000	Sept. 1, 19	91 RIS AUTHORIZED
3	مانو يود المان المان				ROGRAM	<u> 12002 With All</u>
SIZE OF HOLE	SIZE OF CASING			NG DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24.0 lb. J-55	300'		Cement to Surface	
7-7/8"	4-1/2"	11.6 lb. K-55	5800)' 	800 sx-volume to be cal	
					subsequent to logging a	nd
	:				circulated to surface	
Gallup will be	ed to penetrate the Gallustimulated as necessary					GEIVE N2 3 1992
				O" Completion Brown Lavour		
"C" Blowout Preventer Diagram			"H" Location Profile		OIL (CON. DIV
"D" Multi-Point Requirements of APD "E" Site Specific Checklist for Roads (Attachment to "E" - Topo Map)			The gas from this lease is committed.		ommitted.	DIST. 3
		PROGRAM: If propose	d is to dee	pen or plug back, gi	ve data on present productiv	e zone and propos
IN ABOVE SPACE	proposal is to drill or deepe	en directionally, give per	rtinent dat	a on subsurface loca		vertical depths.
N ABOVE SPACE productive zone. If p Give blowout prevent	proposal is to drill or deepe	en directionally, give per	rtinent dat	a on subsurface loca		vertical depths.
N ABOVE SPACE productive zone. If parties of the province of t	proposal is to drill or deepe	en directionally, give per	TITLE	V.P. Operations	DATE	2/14/9/
N ABOVE SPACE productive zone. If p Give blowout prevent 4.	proposal is to drill or deepe	en directionally, give per				7/14/9/
N ABOVE SPACE productive zone. If p Give blowout prevent 4.	proposal is to drill or deeper ter program, if any. Rullhabawe	en directionally, give per	TITLE		DATE /	7/14/91
N ABOVE SPACE productive zone. If p Give blowout prevent 24. SIGNED (This space for PERMIT NO.	proposal is to drill or deeper ter program, if any. Allhabare Federal or State office use	en directionally, give per	TITLE APP	V.P. Operations	DATE	*/14/91 VED
N ABOVE SPACE productive zone. If productive zone. If productive zone if productive zone if productive zone if productive zone. If productive zone is given by the productive zone in the productive zone zone zone zone zone zone zone zon	proposal is to drill or deeper ter program, if any. Allhabare Federal or State office use	en directionally, give per	TITLE	V.P. Operations	DATE	*/14/91 VED
N ABOVE SPACE productive zone. If productive zone. If productive zone if productive zone if productive zone if productive zone. If productive zone is given by the productive zone in the productive zone zone zone zone zone zone zone zon	proposal is to drill or deeper ter program, if any. Allhabare Federal or State office use	en directionally, give per	TITLE APP	V.P. Operations	APPRO AS AME	VED WED
N ABOVE SPACE roductive zone. If pive blowout prevent 4. SIGNED (This space for PERMIT NO. APPROVED B	proposal is to drill or deeper ter program, if any. Allhabare Federal or State office use	en directionally, give per	TITLE APP	V.P. Operations	DATE	VED WED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of regency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy; Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

G 25 1.24 N. NMPM NMPM NMPM 1.771 Seel from the EAST line 1676 feel from the NORTH line and 1771 feel from the EAST line	OUNTY
Unit Letter G Section 25 T.24 N. R.7 W. NMPM RIO ARRIBA CO Actual Footage Location of Well: 1676 Section of Well: NORTH 1771 Seed from the EAST Internal Section of the Internal Section of t	
1676 NORTH line 2nd 1//1 feet from the Dedicated Acrea Ground level Elev. Producing Formation Pool Escrito/Gallup 80	ge:
Ground level Elev. Producing Formation Pool 7052 Gallup Escrito/Gallup 80	· · ·
The state of the s	Acres
1. Outline the acreage dedicated to the subject well by control period of the difference of the pro-	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).	
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,	
unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation Yes One of the consolidated Oles reverse side of	
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.	
this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.	
OPERATOR CERTIFIC	
I hereby certify that the contained herein in true and co	e information emplete to the
best of my transferse and belief.	/
Signature	
Z R.A. Chara-D	
R. A. Chabaud	
1771' V. P. Operation	ne
Соптраву	
Bannon Energy I	nc
Bannon Energy Date	
SEC. 25 SURVEYOR CERTIFI	CATION
I hereby certify that the well	location shown
on this plat was platted from actual surveys made by me	or under my
supervison, and that the sam correct to the best of my belief.	e is true and browledge and
D) E W E B W belief.	
JUN2 3 1992 Date Surveyed JULY 26, 19	91
OIL CON. DIV.	IRST, JR.
1 Part Part	08
Cardical No. 11393 c	3
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	/

